

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

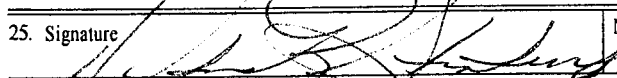
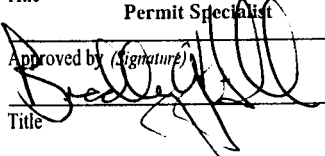
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 0000681
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PETER'S POINT UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peter's Point Unit Fed 10-36D-12-16
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. pending 43-007-31174
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 579379X SESW 644' FSL & 2126' FWL 39.724812 -110.073801 At proposed prod. zone 4397415Y NWSE 1980' FSL x 1980' FEL 439727X 39.728481 110.069647		10. Field and Pool, or Exploratory Prickly Pear Mesaverde 40
11. Sec., T. R. M. or Blk. and Survey or Area Section 36-T12S-R16E S.L.B.&M.		12. County or Parish Carbon
13. State UT		14. Distance in miles and direction from nearest town or post office* approximately 67 miles northeast of Wellington, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1996' SHL, 660' BHL	16. No. of acres in lease 1598.062	17. Spacing Unit dedicated to this well 160 acres; SE/4 Section 36
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SHL, 1744' BHL	19. Proposed Depth 7200' TVD 7526' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6764' ungraded ground	22. Approximate date work will start* 06/30/2006	23. Estimated duration 40 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 04/04/2006
Title Permit Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-17-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

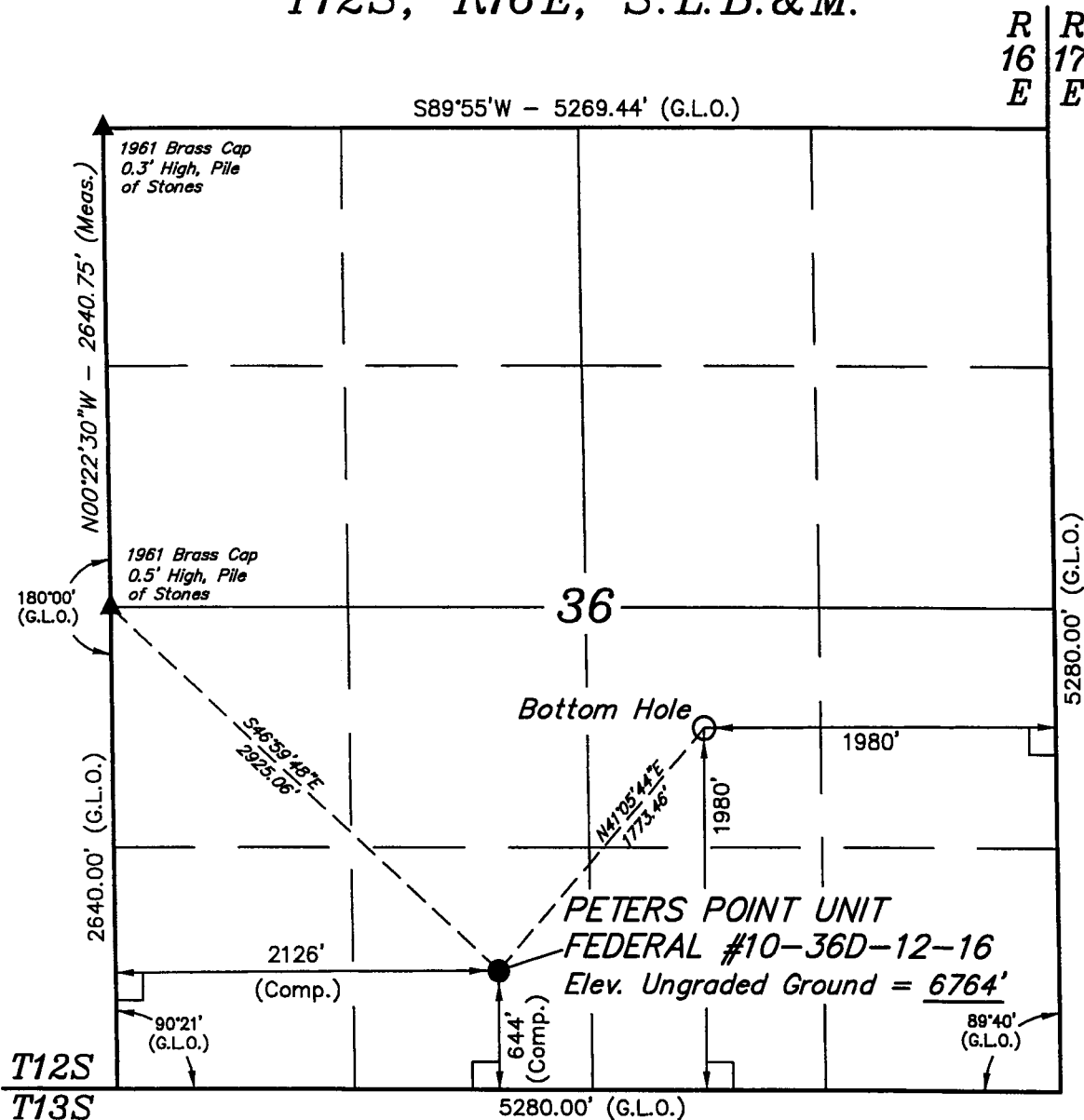
Federal Approval of this
Action is Necessary

RECEIVED

APR 10 2006

DDW/OFFICE GAS & MINING

T12S, R16E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°43'29.24" (39.724789)
 LONGITUDE = 110°04'28.27" (110.074519)
 (NAD 27)
 LATITUDE = 39°43'29.37" (39.724825)
 LONGITUDE = 110°04'25.73" (110.073814)

BILL BARRETT CORPORATION

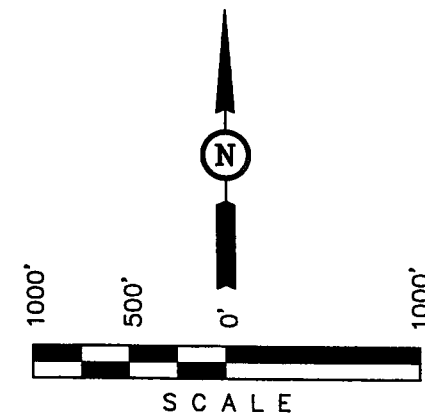
Well location, PETERS POINT UNIT FEDERAL #10-36D-12-16, located as shown in the SE 1/4 SW 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-7-06	DATE DRAWN: 3-29-06
PARTY M.A. S.D. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	



April 6, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 10-36D-12-16
Surface: 644' FSL & 2,126' FWL, 36-T12S-R16E
Bottom Hole: 1,980' FSL & 1,980' FEL, 36-T12S-R16E
Carbon County, Utah

RECEIVED
APR 10 2006
DIV. OF OIL, GAS & MINING

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are herby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unity Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC herby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at (303) 312-8129.

Sincerely,

BILL BARRETT CORPORATION

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #10-36D-12-16 LEASE NO. UTU 0000681

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peter's Point Unit Federal #10-36D-12-16
SESW, 644' FSL, 2126' FWL (Surface)
Section 36-T12S-R16E (Surface)
NWSE, 1980' FSL, 1980' FEL (Bottom Hole)
Section 36-T12S-R16E (Bottom Hole)
Carbon County, Utah

1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth-TVD</u>
Green River	Surface
Wasatch	2801'
North Horn	4591'
Price River	6141'
Base of Upper PR	6291'
TD (TVD)	7200'
TD (MD)	7526'

PROSPECTIVE PAY*

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas. Estimated formation tops are TVD.

4. Casing Program

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 1/4"	Surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
Production	7-7/8"	Surface	7,200'	5 1/2"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5-1/2" 20# P-110 production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and follow with approximately 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess.
5 1/2" Production Casing	Approximately 760 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 2,500'

Note: Actual volumes to be calculated from caliper log.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #10-36D-12-16
Carbon County, Utah

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> (API filtrate)	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1,000'	8.3 – 8.6	27 – 40	15 cc of less	Native/Gel/Lime
1,000 – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1,000'	No pressure control required
1,000' – TD	11" 3,000# Ram Type BOP 11" 3,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	

8. Auxiliary Equipment

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

<u>Cores</u>	None anticipated;
<u>Testing</u>	None anticipated; drill stem tests may be run on shows of interest;
<u>Sampling</u>	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
<u>Surveys</u>	Run every 1000' and on trips, slope only;
<u>Logging</u>	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

*Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #10-36D-12-16
Carbon County, Utah*

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3556 psi and maximum anticipated surface pressure equals approximately 1972 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).*

**Max Mud Wt x 0.052 x TD = A (bottom hole pressure)*

***Maximum surface pressure = A – (0.22 x TD)*

11. Drilling Schedule

<i>Spud:</i>	<i>Approximately June 30, 2006</i>
<i>Duration:</i>	<i>20 days drilling time</i>
	<i>20 days completion time</i>

Utah: Nine Mile

Well name:
Operator: **Bill Barrett**
String type: **Surface**
Location: **Carbon County, UT**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,935 psi
Fracture mud wt: 10.000 ppg
Fracture depth: 10,000 ft
Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1,2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, UT

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 9.50 ppg	Design factor 1.125	Surface temperature: 75.00 °F
		Bottom hole temperature: 215 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 1,500 ft
Design is based on evacuated pipe.		
	<u>Burst:</u>	
	Design factor 1.00	Cement top: 2,375 ft
<u>Burst</u>		
Max anticipated surface pressure: 4,705 psi		
Internal gradient: 0.02 psi/ft		
Calculated BHP 4,935 psi	<u>Tension:</u>	Non-directional string.
	8 Round STC: 1.80 (J)	
	8 Round LTC: 1.80 (J)	
Annular backup: 9.50 ppg	Buttress: 1.80 (J)	
	Premium: 1.80 (J)	
	Body yield: 1.80 (B)	
	Tension is based on buoyed weight.	
	Neutral point: 8,559 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Peters Point General
Operator:	Bill Barrett
String type:	Production
Location:	Section 36, T12S-R16E

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 189 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,226 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 7,560 ft

Directional Info - Build & Drop

Kick-off point 1000 ft

Departure at shoe: 2165 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.653	353.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer
by: Bill Barrett Corporation

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 25, 2004
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **Bill Barrett Corporation**
 String type: **Production**

West Tavaputs General

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60.00 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,580 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: December 13, 2005
 Denver, Colorado

Remarks:

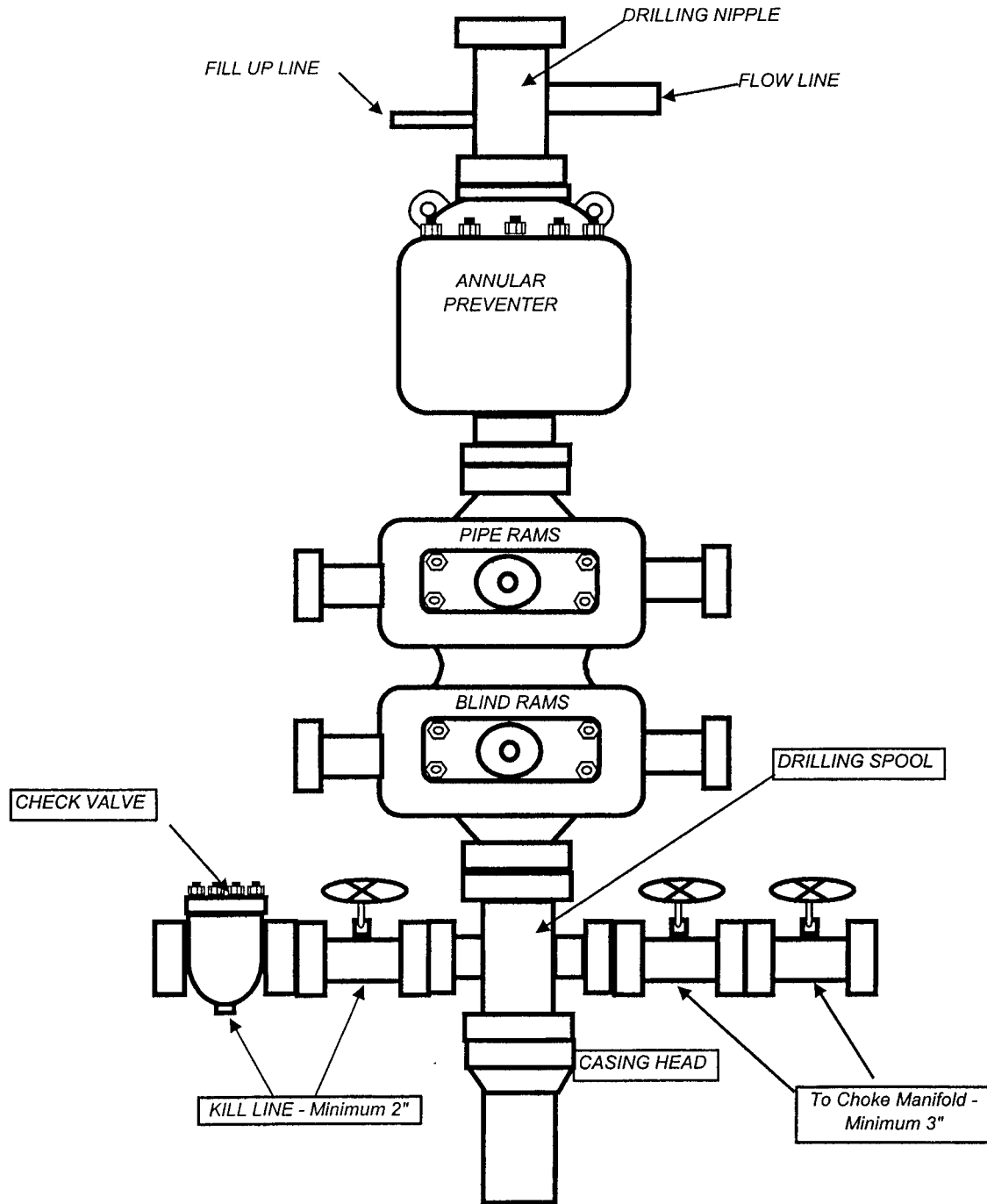
Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

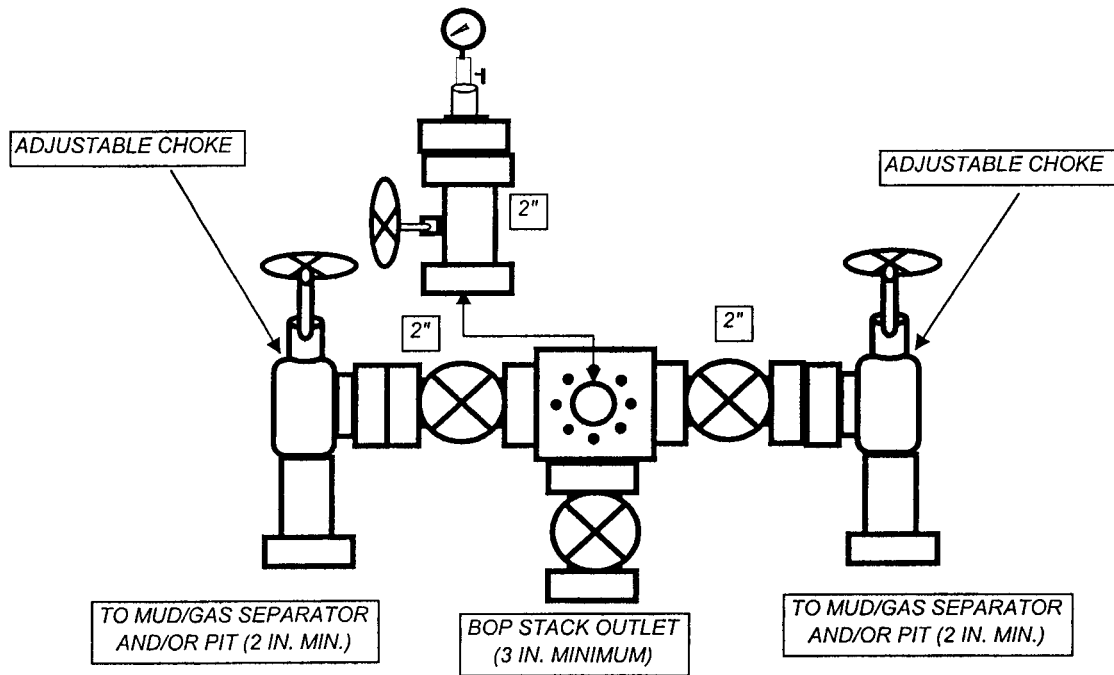
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

- 1. One (1) blind ram (above).***
- 2. One (1) pipe ram (below).***
- 3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).***
- 4. 3-inch diameter choke line.***
- 5. Two (2) choke line valves (3-inch minimum).***
- 6. Kill line (2-inch minimum).***
- 7. Two (2) chokes.***
- 8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).***
- 9. Upper kelly cock valve with handles available.***
- 10. Safety valve(s) & subs to fit all drill string connections in use.***
- 11. Pressure gauge on choke manifold.***
- 12. Fill-up line above the uppermost preventer.***

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

- 1. When the annular preventer is initially installed;***
- 2. Whenever any seal subject to test pressure is broken;***
- 3. Following related repairs; and***
- 4. At thirty (30) day intervals.***

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

- 1. When the BOP is initially installed;*
- 2. Whenever any seal subject to test pressure is broken;*
- 3. Following related repairs; and*
- 4. At thirty (30) day intervals.*

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the Onshore Oil & Gas Order Number 2.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Oil & Gas Order Number 2. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.



Bill Barrett Corporation

PETERS POINT 10-36D-12-16
SEC 36 T12S R16E
644' FSL, 2126' FWL
CARBON COUNTY, UTAH



Azimuths to True North
Magnetic North: 11.94

Magnetic Field
Strength: 52661nT
Dip Angle: 65.69
Date: 3/29/2006
Model: bggm2005

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	40.27	0.00	0.00	0.00	0.00	0.00	0.00	
2	1300.00	0.00	40.27	1300.00	0.00	0.00	0.00	0.00	0.00	
3	2258.33	23.96	40.27	2230.65	150.66	127.64	2.50	40.27	197.46	
4	4919.33	23.96	40.27	4662.38	975.13	826.11	0.00	0.00	1278.02	
5	7315.16	0.00	40.27	6989.00	1351.79	1145.20	1.00	180.00	1771.67	TD

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PETERS POINT 10-36D-12-16	-12.97	9.07	7071689.56	2041329.23	39 43'29.242N	110 04'28.274W	N/A

SITE DETAILS

PPUF 36-3 PAD

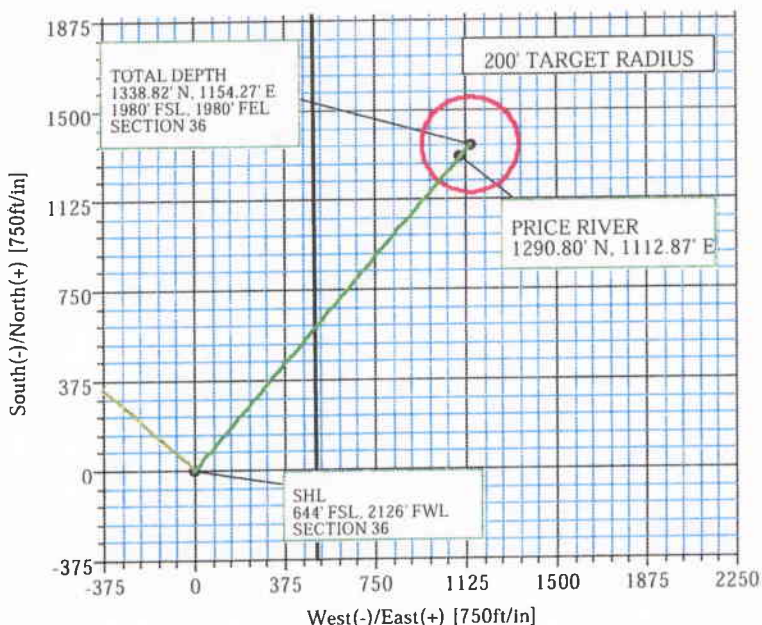
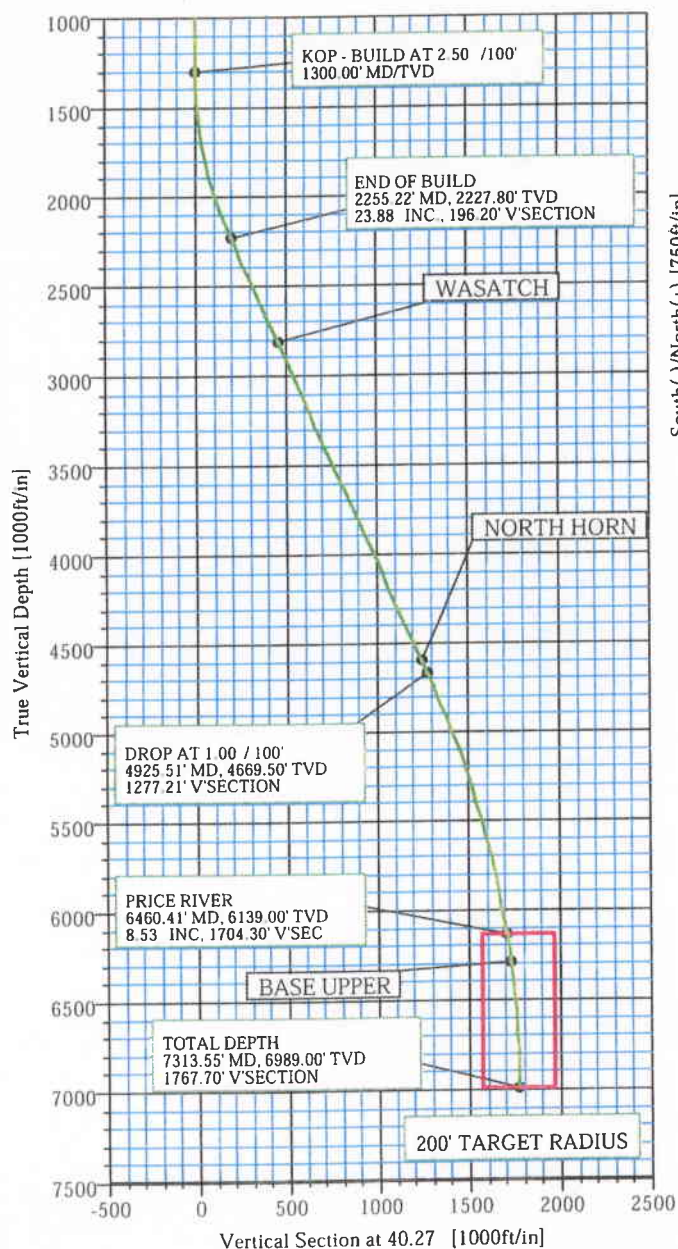
Site Centre Latitude: 39 43'29.370N
Longitude: 110 04'28.390W

Ground Level: 6764.00
Positional Uncertainty: 0.00
Convergence: 0.91

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2809.00	2891.21	WASATCH
2	4589.00	4839.03	NORTH HORN
3	6139.00	6462.01	PRICE RIVER
4	6289.00	6613.41	BASE UPPER

KB ELEVATION: 6809.00'
GR ELEVATION: 6794.00'



Weatherford

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
PRICE RIVER	6139.00	1351.79	1145.20	Circle (Radius: 200)
TD	6989.00	1351.79	1145.20	Circle (Radius: 200)

Plan: Plan #1 (PETERS POINT 10-36D-12-16/1)

Created By: Robert D. Wafer

Date: 3/29/2006

Precision Energy Services

WELL PLAN REPORT

Company: BILL BARRETT CORP
 Field: CARBON COUNTY, UTAH
 Site: PPUF 36-3 PAD
 Well: PETERS POINT 10-36D-12-16
 Wellpath: 1

Date: 3/29/2006 Time: 15:47:12 Page: 1
 Co-ordinate(NE) Reference: Well: PETERS POINT 10-36D-12-16
 Vertical (TVD) Reference: SITE 6780.0
 Section (VS) Reference: Well (0.00N,0.00E,40.77Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Plan: Plan #1

Date Composed: 3/29/2006
 Version: 1
 Tied-to: From Surface

Principal: Yes

Site: PPUF 36-3 PAD

Site Position: Northing: 7071702.38 ft Latitude: 39 43 29.370 N
 From: Geographic Easting: 2041319.96 ft Longitude: 110 4 28.390 W
 Position Uncertainty: 0.00 ft North Reference: True
 Ground Level: 6764.00 ft Grid Convergence: 0.91 deg

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	40.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1300.00	0.00	40.77	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	
2255.21	23.88	40.77	2227.80	148.60	128.11	2.50	2.50	0.00	40.77	
4925.52	23.88	40.77	4669.51	967.33	833.99	0.00	0.00	0.00	0.00	
7313.55	0.00	40.77	6989.00	1338.82	1154.27	1.00	-1.00	0.00	180.00	TD

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1300.00	0.00	40.77	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
1400.00	2.50	40.77	1399.97	1.65	1.42	2.18	2.50	2.50	0.00	
1500.00	5.00	40.77	1499.75	6.61	5.69	8.72	2.50	2.50	0.00	
1600.00	7.50	40.77	1599.14	14.85	12.80	19.61	2.50	2.50	0.00	
1700.00	10.00	40.77	1697.97	26.37	22.74	34.82	2.50	2.50	0.00	
1800.00	12.50	40.77	1796.04	41.14	35.47	54.33	2.50	2.50	0.00	
1900.00	15.00	40.77	1893.17	59.15	50.99	78.09	2.50	2.50	0.00	
2000.00	17.50	40.77	1989.17	80.34	69.26	106.07	2.50	2.50	0.00	
2100.00	20.00	40.77	2083.85	104.68	90.25	138.21	2.50	2.50	0.00	
2200.00	22.50	40.77	2177.05	132.13	113.92	174.46	2.50	2.50	0.00	
2255.21	23.88	40.77	2227.80	148.60	128.11	196.20	2.50	2.50	0.00	EOB
2300.00	23.88	40.77	2268.75	162.33	139.95	214.33	0.00	0.00	0.00	
2400.00	23.88	40.77	2360.19	192.99	166.39	254.81	0.00	0.00	0.00	
2500.00	23.88	40.77	2451.63	223.65	192.82	295.29	0.00	0.00	0.00	
2600.00	23.88	40.77	2543.07	254.31	219.25	335.78	0.00	0.00	0.00	
2700.00	23.88	40.77	2634.51	284.97	245.69	376.26	0.00	0.00	0.00	
2800.00	23.88	40.77	2725.95	315.63	272.12	416.74	0.00	0.00	0.00	
2890.83	23.88	40.77	2809.00	343.48	296.13	453.51	0.00	0.00	0.00	WASATCH
2900.00	23.88	40.77	2817.39	346.29	298.56	457.22	0.00	0.00	0.00	
3000.00	23.88	40.77	2908.82	376.95	324.99	497.71	0.00	0.00	0.00	
3100.00	23.88	40.77	3000.26	407.61	351.43	538.19	0.00	0.00	0.00	
3200.00	23.88	40.77	3091.70	438.27	377.86	578.67	0.00	0.00	0.00	
3300.00	23.88	40.77	3183.14	468.93	404.29	619.16	0.00	0.00	0.00	
3400.00	23.88	40.77	3274.58	499.60	430.73	659.64	0.00	0.00	0.00	
3500.00	23.88	40.77	3366.02	530.26	457.16	700.12	0.00	0.00	0.00	
3600.00	23.88	40.77	3457.46	560.92	483.60	740.60	0.00	0.00	0.00	
3700.00	23.88	40.77	3548.90	591.58	510.03	781.09	0.00	0.00	0.00	
3800.00	23.88	40.77	3640.34	622.24	536.47	821.57	0.00	0.00	0.00	
3900.00	23.88	40.77	3731.78	652.90	562.90	862.05	0.00	0.00	0.00	
4000.00	23.88	40.77	3823.22	683.56	589.33	902.54	0.00	0.00	0.00	
4100.00	23.88	40.77	3914.66	714.22	615.77	943.02	0.00	0.00	0.00	
4200.00	23.88	40.77	4006.10	744.88	642.20	983.50	0.00	0.00	0.00	
4300.00	23.88	40.77	4097.54	775.54	668.64	1023.98	0.00	0.00	0.00	
4400.00	23.88	40.77	4188.97	806.20	695.07	1064.47	0.00	0.00	0.00	
4500.00	23.88	40.77	4280.41	836.86	721.51	1104.95	0.00	0.00	0.00	

Precision Energy Services

WELL PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PPUF 36-3 PAD
Well: PETERS POINT 10-36D-12-16
Wellpath: 1

Date: 3/29/2006 **Time:** 15:47:12 **Page:** 2
Co-ordinate(NE) Reference: Well: PETERS POINT 10-36D-12-16
Vertical (TVD) Reference: SITE 6780.0
Section (VS) Reference: Well (0.00N.0.00E,40.77Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4600.00	23.88	40.77	4371.85	867.52	747.94	1145.43	0.00	0.00	0.00	
4700.00	23.88	40.77	4463.29	898.19	774.37	1185.91	0.00	0.00	0.00	
4800.00	23.88	40.77	4554.73	928.85	800.81	1226.40	0.00	0.00	0.00	
4837.48	23.88	40.77	4589.00	940.34	810.72	1241.57	0.00	0.00	0.00	NORTH HORN
4900.00	23.88	40.77	4646.17	959.51	827.24	1266.88	0.00	0.00	0.00	
4925.52	23.88	40.77	4669.51	967.33	833.99	1277.21	0.00	0.00	0.00	DROP
5000.00	23.14	40.77	4737.80	989.83	853.39	1306.92	1.00	-1.00	0.00	
5100.00	22.14	40.77	4830.10	1018.98	878.52	1345.41	1.00	-1.00	0.00	
5200.00	21.14	40.77	4923.05	1046.90	902.59	1382.28	1.00	-1.00	0.00	
5300.00	20.14	40.77	5016.64	1073.60	925.61	1417.52	1.00	-1.00	0.00	
5400.00	19.14	40.77	5110.82	1099.05	947.55	1451.12	1.00	-1.00	0.00	
5500.00	18.14	40.77	5205.58	1123.25	968.41	1483.07	1.00	-1.00	0.00	
5600.00	17.14	40.77	5300.88	1146.19	988.20	1513.37	1.00	-1.00	0.00	
5700.00	16.14	40.77	5396.69	1167.88	1006.89	1542.00	1.00	-1.00	0.00	
5800.00	15.14	40.77	5492.99	1188.29	1024.49	1568.95	1.00	-1.00	0.00	
5900.00	14.14	40.77	5589.74	1207.42	1040.99	1594.22	1.00	-1.00	0.00	
6000.00	13.14	40.77	5686.92	1225.28	1056.38	1617.79	1.00	-1.00	0.00	
6100.00	12.14	40.77	5784.50	1241.85	1070.66	1639.67	1.00	-1.00	0.00	
6200.00	11.14	40.77	5882.44	1257.12	1083.83	1659.83	1.00	-1.00	0.00	
6300.00	10.14	40.77	5980.72	1271.10	1095.88	1678.29	1.00	-1.00	0.00	
6400.00	9.14	40.77	6079.31	1283.78	1106.81	1695.03	1.00	-1.00	0.00	
6460.41	8.53	40.77	6139.00	1290.80	1112.87	1704.30	1.00	-1.00	0.00	PRICE RIVER
6500.00	8.14	40.77	6178.18	1295.15	1116.62	1710.04	1.00	-1.00	0.00	
6600.00	7.14	40.77	6277.29	1305.21	1125.29	1723.33	1.00	-1.00	0.00	
6611.80	7.02	40.77	6289.00	1306.31	1126.24	1724.78	1.00	-1.00	0.00	BASE UPPER
6700.00	6.14	40.77	6376.62	1313.96	1132.84	1734.88	1.00	-1.00	0.00	
6800.00	5.14	40.77	6476.13	1321.40	1139.25	1744.70	1.00	-1.00	0.00	
6900.00	4.14	40.77	6575.80	1327.52	1144.53	1752.79	1.00	-1.00	0.00	
7000.00	3.14	40.77	6675.60	1332.32	1148.67	1759.13	1.00	-1.00	0.00	
7100.00	2.14	40.77	6775.49	1335.81	1151.67	1763.72	1.00	-1.00	0.00	
7200.00	1.14	40.77	6875.45	1337.97	1153.54	1766.58	1.00	-1.00	0.00	
7300.00	0.14	40.77	6975.45	1338.81	1154.26	1767.69	1.00	-1.00	0.00	
7313.55	0.00	40.77	6989.00	1338.82	1154.27	1767.70	1.00	-1.00	0.00	TD

SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point Unit Federal #10-36D-12-16
SESW, 644' FSL, 2126' FWL (Surface)
Section 36-T12S-R16E (Surface)
NWSE, 1980' FSL, 1980' FEL (Bottom Hole)
Section 36-T12S-R16E (Bottom Hole)
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. The proposed well site is located approximately 67 miles northeast of Wellington, Utah.*
- B. Maps reflecting directions to the proposed well site have been included (See Topos A and B). As indicated on Topo B, BBC will use an existing road to access this location, no additional surface disturbance will be required. The reroute of the access road onto this expanded pad is covered in the surface use plan for the Peter's Point Unit Federal #12-36D-12-16 well.*
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.*
- D. All existing roads will be maintained and kept in good repair during all phases of operation.*
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.*
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.*
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.*

2. Planned Access Roads

None; see paragraph 1 above, Existing Roads.

3. Location of Existing Wells:

- A. Following is a list of existing wells within a one-mile radius of the proposed well:*
 - i. water wells none*
 - ii. injection wells none*
 - iii. disposal wells none*
 - iv. drilling wells none*

v.	temp shut-in wells	three
vi.	producing wells	eight
vii.	abandoned wells	one
viii.	wells drilled, waiting on completion	none

4. Location of Production Facilities:

- A. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- C. A gas meter run will be constructed and located on the surface lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- D. A tank battery consisting of six (6) tanks (one oil/one water for each well on this pad) will be constructed on the southeast corner of the pad. It will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the largest tank. See attached proposed production facilities diagram. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement
- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- H. A 4" surface gas pipeline transporting gas for the Peter's Point Unit Federal #36-3-12-16 is currently located on site. It is BBC's intention to replace this 4" steel line with a 6" steel line and reroute the pipeline to the south end of the wellpad where it will parallel our access road to the current tie-in point.
- I. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. *Location and Type of Water Supply:*

- A. Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1841 (T74077). In addition, if necessary, BBC may utilize water from Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.*

6. *Source of Construction Material:*

- A. The use of materials will conform to 43 CFR 3610.2-3.*
- B. No construction materials will be removed from BLM.*
- C. If any gravel is used, it will be obtained from a state approved gravel pit.*

7. *Methods of Handling Waste Disposal:*

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.*
- B. Drill cuttings will be contained and buried on site.*
- C. The reserve pit will be located outboard of the location and along the east side of the pad.*
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.*
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.*
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.*

- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.*
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.*
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.*
- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.*
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.*
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.*

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application*

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.*
- B. Access to the well pad will be from the south.*
- C. The pad and road designs are consistent with BLM specifications.*
- D. The pad has been staked at its maximum size of 454' x 365'; however, it will be constructed smaller if possible, depending upon rig availability.*

- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.*
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.*
- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.*
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.*
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.*
- J. Pits will remain fenced until site cleanup.*
- K. The blooie line will be located at least 100 feet from the well head.*
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.*

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the wells on this pad.*
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possible hazardous chemicals.*
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.*
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.*

- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

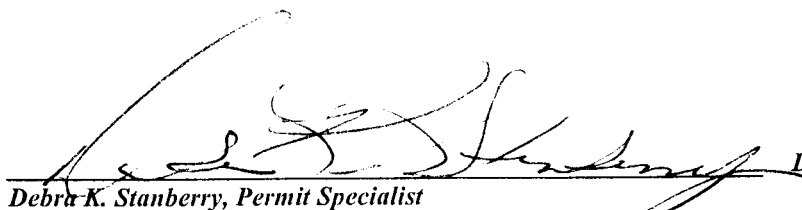
- A. A cultural resource inventory was conducted by Grand River Institute (GRI Project No. 2012 dated April 17, 2000). Cultural clearance was recommended for the 36-3 well location and the original inventory encompasses this pad extension.

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 725-3515
Company Representative (Denver)	Debra K. Stanberry	(303) 312-8120

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Debra K. Stanberry, Permit Specialist

Date: April 4, 2006

BILL BARRETT CORPORATION
PETER'S POINT UNIT FEDERAL #12-36D-12-16, #10-36D-12-16
LOCATED IN CARBON COUNTY, UTAH
SECTION 36, T12S, R16E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 15 06
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: C.P.

REVISED: 03-30-06

LOCATION LAYOUT FOR

PETERS POINT UNIT FEDERAL
#12-36D-12-16 & #10-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.
SE 1/4 SW 1/4

F-3.5
El. 60.3'

*Proposed Pipeline
Re-Route*

-Proposed Access Road

Sta. 4+70

Round Corners as Needed

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N77°54'19"E	21.65'

Approx.
Top of
Cut Slope

NOTE: - Existing 4" Pipeline
Flare Pit is to be located a min. of 100' from the Well Head.
Dehy
Anchor (Twp)

El. 69.0'
C-13.2'
(Btm. Plt)

F-1.8'
El. 62.0'

Sta. 2+45

Reserve Pit Backfill & Spoils Stockpile

RESERVE PIT
8' DEEP

**Total Pit Capacity
W/2' of Freeboard
= 27,420 Bbls.±
Total Pit Volume
= 7,920 Cu. Yds**

El. 66.1'
C-10.3'
(Btm. Pit)

F-0.5'
El. 63.3'

$F-0.5'$
El. 63.3'

Sta. 0+00

F-6.4
El. 57.4'

NOTES:

Elev. Ungraded Ground At #12-36D Loc. Stake = 6763.8'

FINISHED GRADE ELEV. AT #12-36D LOC. STAKE = 6763.8'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

JILL BARRETT CORPORATION

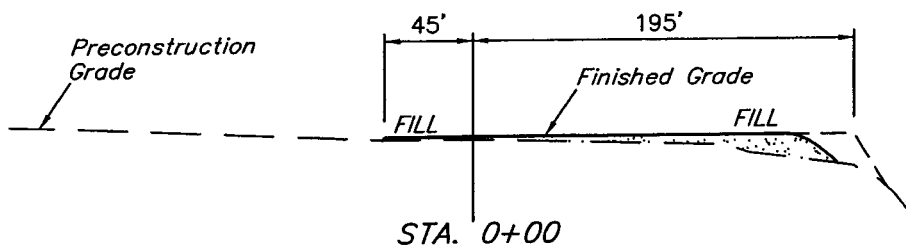
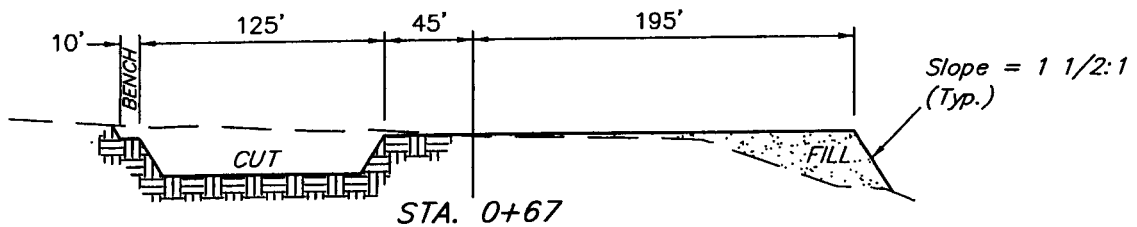
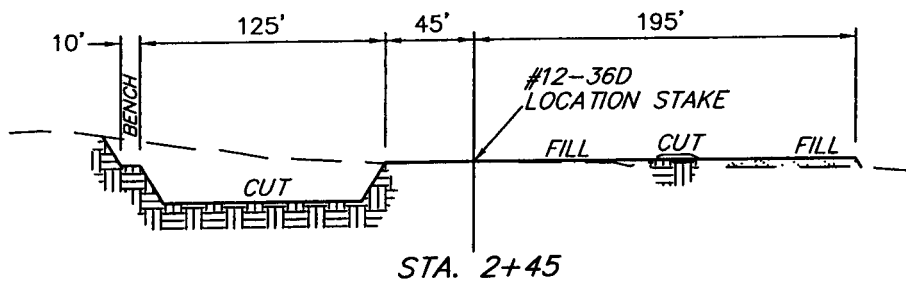
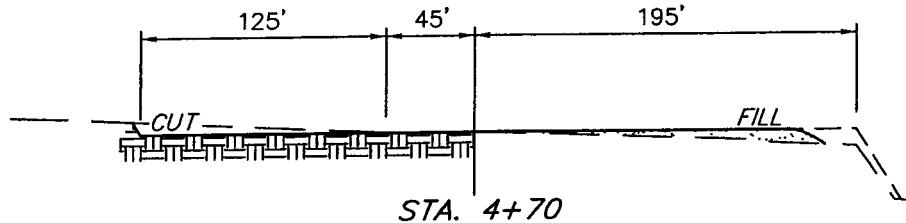
TYPICAL CROSS SECTIONS FOR

PETERS POINT UNIT FEDERAL
#12-36D-12-16 & #10-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 2-10-06
DRAWN BY: K.G.
Rev: 3-29-06



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,340 Cu. Yds.
(New Construction Only)
Remaining Location = 12,340 Cu. Yds.

TOTAL CUT = 14,680 CU.YDS.
FILL = 9,770 CU.YDS.

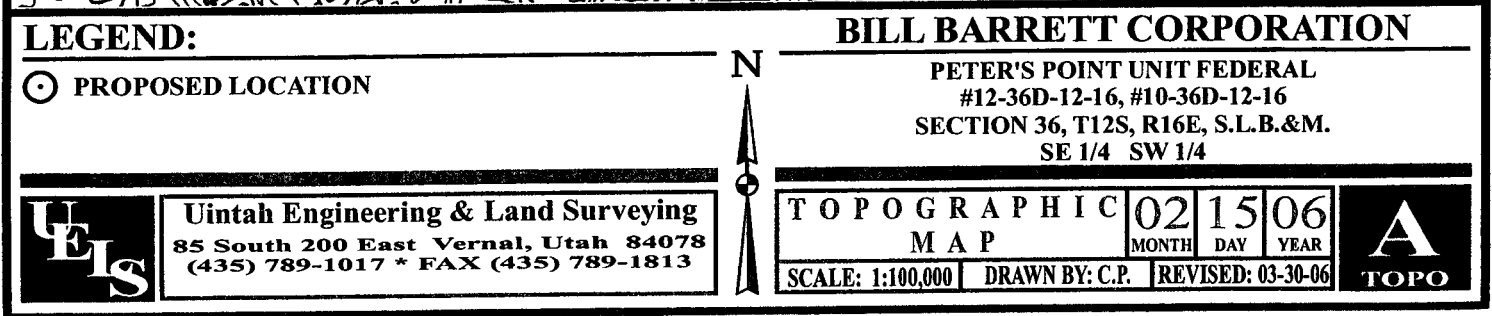
EXCESS MATERIAL = 4,910 Cu. Yds.

Topsoil & Pit Backfill = 6,300 Cu. Yds.
(1/2 Pit Vol.)

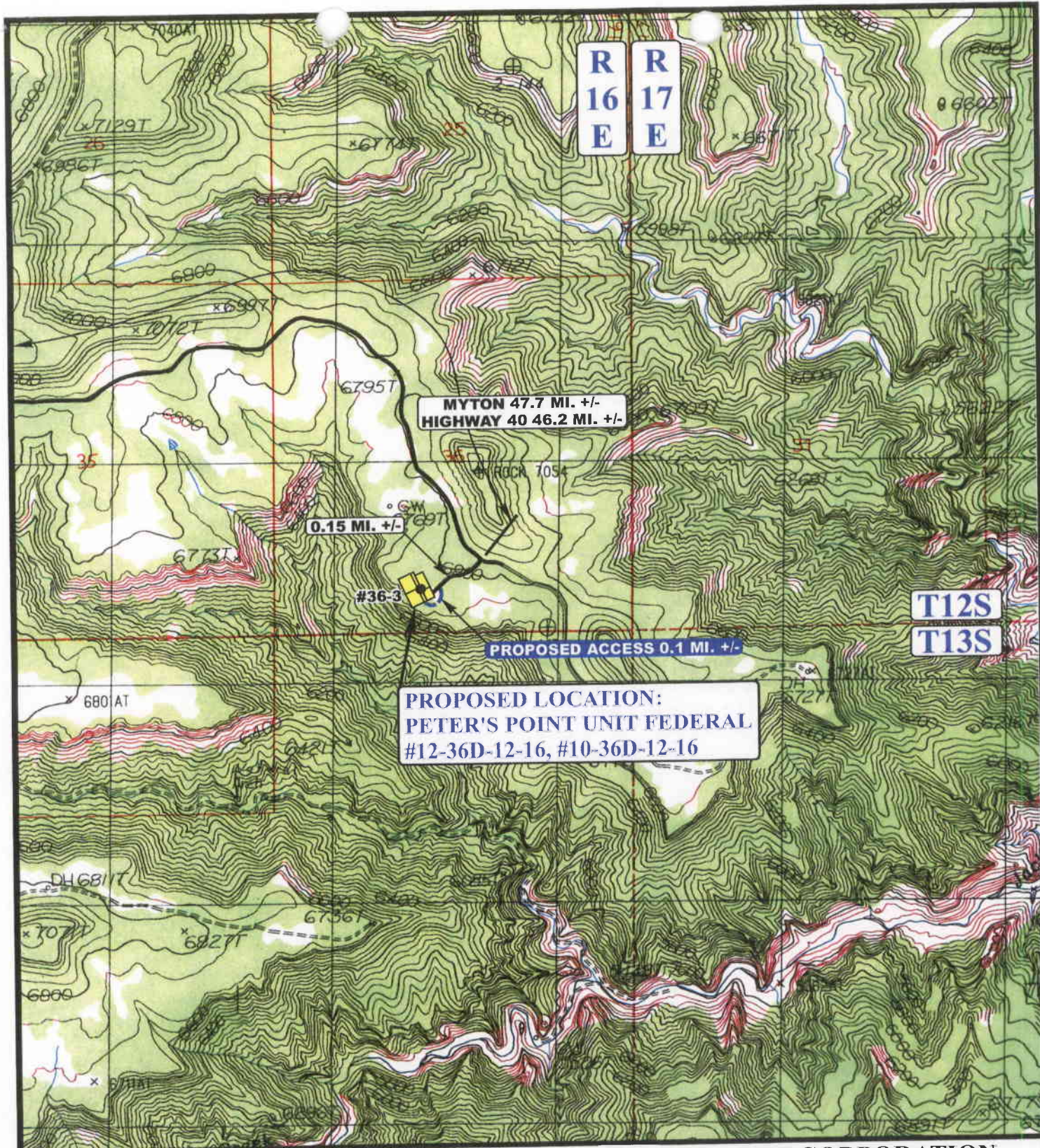
EXCESS UNBALANCE = <1,390>Cu. Yds.
(After Rehabilitation)

(Obtain Deficit Material From Approved Barrow Area)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



A
TOPC



LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD



BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL
#12-36D-12-16, #10-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.
SE 1/4 SW 1/4



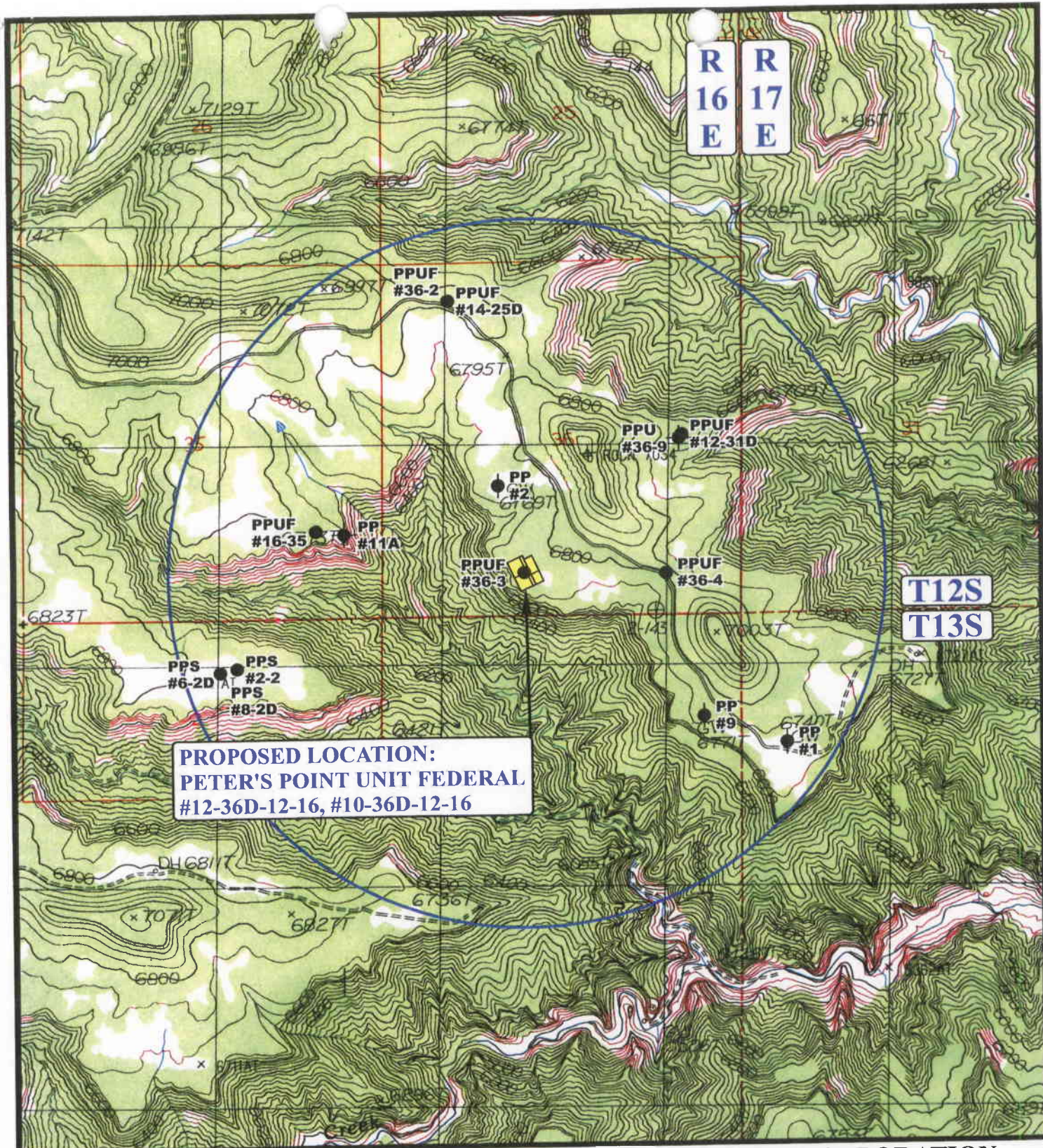
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02 15 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 03-30-06





LEGEND:

- | | |
|-------------------|-------------------------|
| ● DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



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BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL
 #12-36D-12-16, #10-36D-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 SE 1/4 SW 1/4

TOPOGRAPHIC
MAP

02 15 06
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 03-30-06



BILL BARRETT CORPORATION

FIGURE #1

LOCATION LAYOUT FOR

PETERS POINT UNIT FEDERAL
#12-36D-12-16 & #10-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.
SE 1/4 SW 1/4

PROPOSED FACILITIES LAYOUT

Approx.
Toe of
Fill Slope

F-3.5'
El. 60.3'

SCALE: 1" = 60'
DATE: 2-10-06
DRAWN BY: K.G.
Rev: 3-29-06

Approx.
Top of
Cut Slope

Sta. 4+70

Round Corners
as Needed

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N77°54'19"E	21.65'



F-1.8'
El. 62.0'

Sta. 2+45

195'

Existing Topsoil Stockpile

TRAILER
TOILET
FUEL
STORAGE TANK

Sta. 0+00

F-6.4'
El. 57.4'

Topsoil Stockpile



Proposed Pipeline
Re-Route

Proposed Access
Road

2.7' 125'

C-0.1'
El. 63.9'

separators El. 63.9'
1 each per well

TANKS
2 each per well
(1 water/1 oil)

Existing Road

NOTE: Existing 4" Pipeline

Flare Pit is to
be located a min.
of 100' from the
Well Head.

Dehy
Anchor
(Typ.)

El. 63.9'
C-0.1'

El. 69.0'
C-13.2'
(Btm. Pit)

RESERVE PIT
8' DEEP

Existing
PP #36-3

C-0.2'
El. 64.0'

GRADE
El. 63.8'

F-0.1'
El. 63.7'

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Existing Peter
Point #36-3 Pad

F-0.5'
El. 63.3'

F-0.5'
El. 63.3'

F-0.5'
El. 63.3'

TRASH

Total Pit Capacity
W/2' of Freeboard
= 27,420 Bbls.±
Total Pit Volume
= 7,920 Cu. Yds

Tanks

Existing
Slash Pile

Sta. 0+67

El. 66.1'
C-10.3'
(Btm. Pit)

Existing Reserve
Pit Backfill &
Spoils Stockpile

NOTES:

Elev. Ungraded Ground At #12-36D Loc. Stake = 6763.8'

FINISHED GRADE ELEV. AT #12-36D LOC. STAKE = 6763.8'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 788-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/10/2006

API NO. ASSIGNED: 43-007-31174

WELL NAME: PETERS POINT U FED 10-34D-12-14
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SESW 36 120S 160E

SURFACE: 0644 FSL 2126 FWL

BOTTOM: 1980 FSL 1980 FEL

COUNTY: CARBON

LATITUDE: 39.72481 LONGITUDE: -110.0738

UTM SURF EASTINGS: 579379 NORTHINGS: 4397415

FIELD NAME: PETER'S POINT (40)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 0000681

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 90-1542)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: PETERS POINT OK

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 157.03

Eff Date: 5-2-01

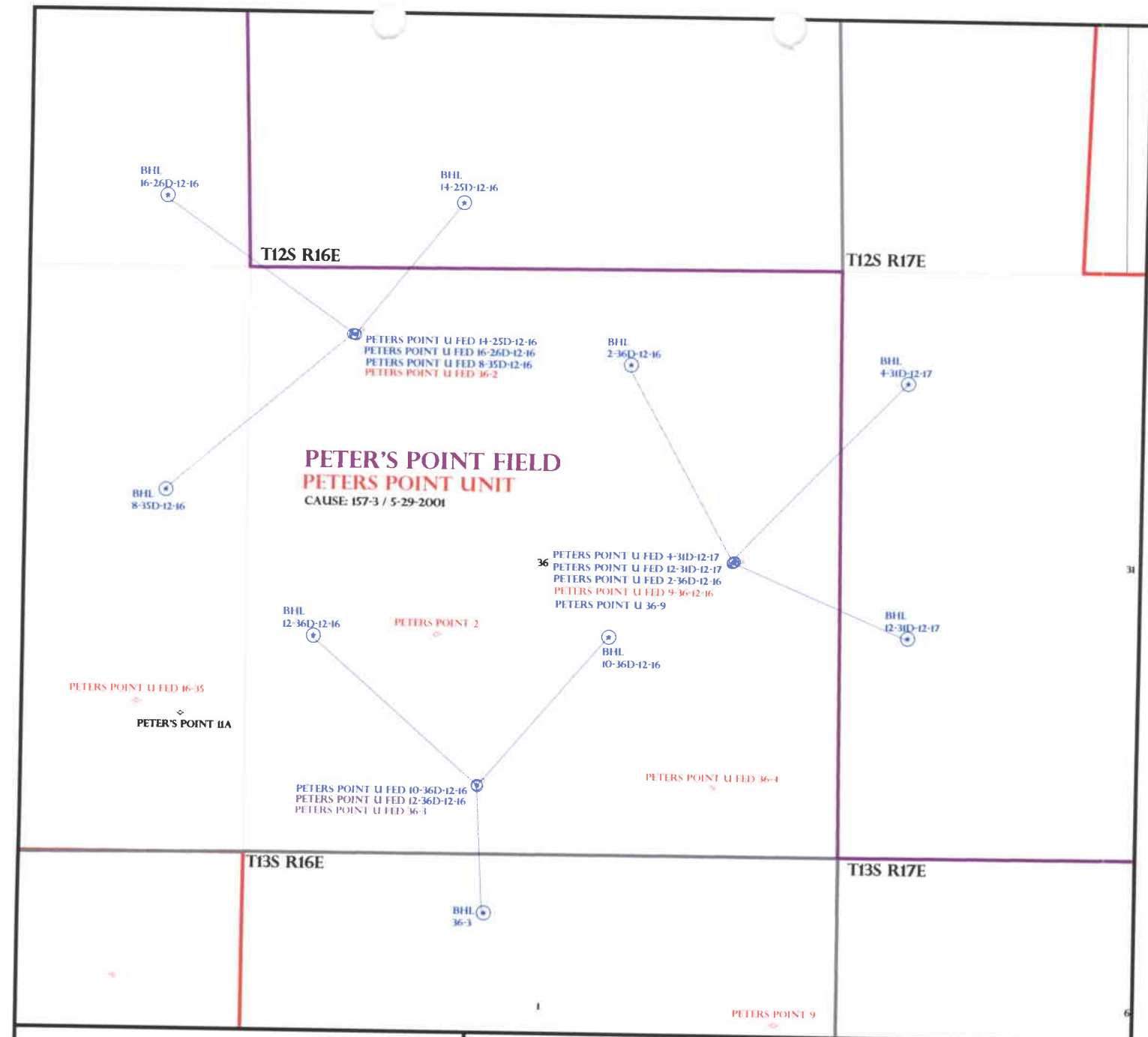
Siting: Suspending (Leave it / Siting)

☒ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Federal Approval



OPERATOR: BILL BARRETT'S CORP (N2165)

SEC: 36 T. 12S R. 16E

FIELD: PETERS POINT (40)

COUNTY: CARBON

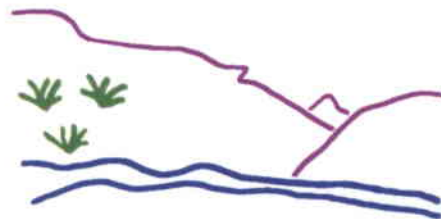
CAUSE: 157-3 / 5-29-2001

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

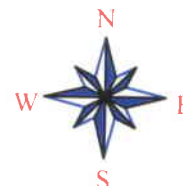
Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status

[] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 14-APRIL-2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 17, 2006

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Peters Point Unit Federal 10-36D-12-16 Well, Surface Location 644' FSL, 2126' FWL, SE SW, Sec. 36, T. 12 South, R. 16 East, Bottom Location 1980' FSL, 1980' FEL, NW SE, Sec. 36, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31174.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point Unit Federal 10-36D-12-16
API Number: 43-007-31174
Lease: UTU-0000681

Surface Location: SE SW **Sec.** 36 **T.** 12 South **R.** 16 East
Bottom Location: NW SE **Sec.** 36 **T.** 12 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

05/22/06

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 10-36D-12-16

Api No: 43-007-31174 Lease Type: FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor PETE MARTIN'S RIG # AIR

SPUDDED:

Date 05/21/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DOUG MILLER

Telephone # (435) 790-5342

Date 05/22/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731174	Peter's Point Unit Fed 10-36D-12-16	SESW	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	2470	5/20/2006	5/25/06		
Comments: Spudding Operations were conducted by Pete Martin Drilling on 5/20/2006 @ 6:45pm. <u>MVRD = WSMVD</u>						

CONFIDENTIAL K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731175	Peter's Point Unit Fed 12-36D-12-16	SESW	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	2470	5/21/2006	5/25/06		
Comments: Spudding Operations were conducted by Pete Martin Drilling on 5/21/2006 @ 9:00am. <u>MVRD = WSMVD</u>						

CONFIDENTIAL K

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Matt Barber

Signature

Permit Analyst

Title

5/22/2006

Date

RECEIVED

MAY 22 2006

RECEIVED

MAY 24 2006

DIV. OF OIL, GAS & MINING

Form 3160-3
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

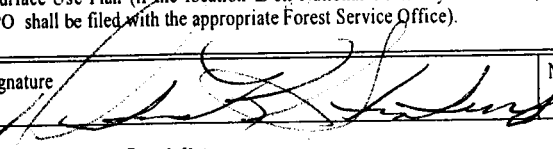
APPLICATION FOR PERMIT TO DRILL OR REENTER

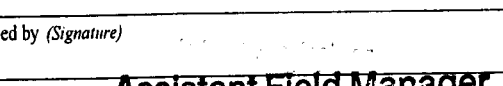
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 0000681
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PETER'S POINT UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peter's Point Unit Fed 10-36D-12-16
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. pending 4300731174
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SESW 644' FSL & 2126' FWL At proposed prod. zone NWSE 1980' FSL x 1980' FEL		10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde
14. Distance in miles and direction from nearest town or post office* approximately 67 miles northeast of Wellington, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 36-T12S-R16E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1996' SHL, 660' BHL	16. No. of acres in lease 1598.062	17. Spacing Unit dedicated to this well 160 acres; SE/4 Section 36
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SHL, 1744' BHL	19. Proposed Depth 7200' TVD 7526' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6764' ungraded ground	22. Approximate date work will start* 06/30/2006	23. Estimated duration 40 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 04/04/2006
Title Permit Specialist		

Approved by (Signature) 	Name (Printed/Typed) Assistant Field Manager	Date 5/18/06
Title Assistant Field Manager, Division of Resources		
Office Division of Resources Moab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MOAB FIELD OFFICE
2006 APR 10 A 11:53
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

Bill Barrett Corporation

Peters Point Unit Federal 10-36D-12-16

Peters Point Unit

Lease, Surface: UTU-0681

Bottom-hole: UTU-0681

Location, Surface: SE/SW Sec. 36, T12S, R16E

Bottom-hole: NW/SE Sec. 36, T12S, R16E

(Located on the existing Peters Point **36-3** well pad with the Peters Point Unit Fed **12-36D-12-16**)
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION
from the beginning of site construction through well completion, and shall be available to
contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. This well is located on the mesa immediately adjacent to the northern tributary to Jack Creek Canyon. In order to isolate the wellbore from the canyon wall, the surface casing shall be set to a depth of not less than 1250 feet. This will place the surface casing shoe below the lowest elevation within one mile of the well.
4. Surface casing shall be cemented to surface. The cement volume shall be adjusted to accommodate the greater casing length.
5. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
6. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
7. The production casing shall be cemented into place such that the top-of-cement extends into the surface casing, leaving no annular space exposed to open-hole. This shall be verified by a cement bond log (CBL) or other appropriate tool for determining top-of-cement, unless cement is circulated to surface.
8. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
9. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Peters Point Unit 10-36D & 12-36D APDs

Operator: Bill Barrett Corporation

List of Wells:

<u>Name</u>	<u>Number</u>	<u>Section SH/DH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
PETERS POINT UNIT FEDERAL	10-36D-12-16	36/36	12S/16E	UTU-0681
PETERS POINT UNIT FEDERAL	12-36D-12-16	36/36	12S/16E	UTU-0681

**I Applicable Wasatch Oil & Gas Environmental Assessment for Exploratory
Drilling of Peters Point Unit 36-2, 36-3, and 36-4 Mitigation Measures**

1. If the well has not been spudded by 6/11/2008, this APD will no longer be valid and the operator is to cease all operations related to preparing to drill the well.
2. To address safety-related traffic concerns, all drivers and rig crews would be briefed and advised of the hazard of recreational traffic along Nine Mile Canyon Road County Road (CR 53) as well as hazards present due to blind corners, cars parked within the road, pedestrian presence, mountain bikers etc.
3. Exploration drilling and heavy equipment operation would be allowed only during the period of May 16 through October 31 in elk and/or mule deer winter range. This restriction would not apply to maintenance or operation of producing wells.

II Site Specific Conditions of Approval

1. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
2. In order to minimize visual impacts, the operator will place the existing large dead tree fall in various existing bare areas to break up the skyline.

3. Remote monitoring of producing wells shall be utilized to the greatest extent possible to minimize disturbance of wildlife during critical time periods.
4. To minimize watershed damage, exploration drilling and other construction activity will be allowed only during the period from May 1 to October 31.
5. Flat blading will **NOT BE ALLOWED**.
6. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, waterwings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
7. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
8. If the well is a productive, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by September 1, 2006.
9. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peters Point Unit Federal 10-36-12-16 and 12-36-12-16 locations is Olive Black, 5WA20-6. The pipeline that will be located on the surface from the well head to the production tank will be painted Antelope, 16-1126 TPX. All facilities will be painted the designated color at the time of installation.
10. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
11. No salvaged trees will be pushed up against live trees or buried in the spoil material.
12. All areas not needed for production of the well will be reclaimed by September 30, 2006.
13. The reserve pit will be closed by November 1, 2006. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
14. Rocks excavated during the construction of the pad will be stockpiled in an area on the pad in which could be crushed with a portable crusher or removed from the pad easily.

15. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species - <i>Cultivar</i>	Lbs PLS*
Indian Ricegrass	1.5
Bluebunch Wheatgrass	1.5
Salina Wildrye	1.5
Green Needle Grass	1.5
Four Wing	1
Rubber Rabbit Brush	1
True Mountain Mahogany	1
Lewis Flax	1
Totals	10 lbs/acre

Comment [p1]: Put appropriate seed mix in table.

*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

16. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and

prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.

9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.

20. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
21. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file

will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
11. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.

2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of plugging unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities

7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.

4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mary Maddux (435-636-3668) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation; (Maddux)

1 day prior to spud; (Willis)

50 feet prior to reaching the surface casing setting depth; (Willis)

3 hours prior to testing BOP equipment. (Willis)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
644' FSL, 2126' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No.

Peter's Point Unit Fed 10-36D-12-16

9. API Well No.

43-007-31174

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/17/2006 - 06/18/2006.

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Matt BarberTitle **Permit Analyst**

Signature

Matt Barber

Date

06/19/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUN 22 2006****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/18/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # : 1

Spud Date : 6/16/2006 Days From Spud : 2

Depth At 06:00 : 2094

Estimated Total Depth : 7314

Morning Operations : Prepare to drill out

Remarks :

Days without an LTA-167

Daily rig water hauled:620bbbls
Total rig water hauled:1400bbbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 &
F32

(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=12 Blco
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe, 16 RPG Fixed 1.5
bend

Daily MM hours=17.5
Total MM hours=17.5

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, 13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(2)6.25 NMXO Subs

(2)6.25 Tool Carrier 4.5 XHBxB

(2)6.25 Emitting sub 4.5 XH BXP

(2)6.25 x 30' NMDC 4.5 XH BxP

(2)6.25 x 10' NMDC 4.5 XH BxP

(5Jts)9.625 36# J55 LT&C Casing

(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:

BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=

SPR #2 pump=266psi@48stks@2063'ft
369psi@59stks@2063'ft

2%-3% Diesel in Active mud system

Ann:500psi
Acc:2800psi
Man:2000psi

Fuel= 26"= 3728 Gallons

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

Time To	Description
7:30 AM	Finish testing surface casing to 1500psi.30 min
8:00 AM	Install wear bushing
9:00 AM	Perform Pre drillout rig inspection
10:30 AM	P/U directional tools and orient tools
11:00 AM	RIH w/SWDP and BHA
12:00 PM	Pick kelly up-Tag cement @1180'ft-Drill cement from 1180' to 1252';Bypass cement to reserve pit
4:30 PM	Drill actual f/ 1252'ft to1462'ft (ROP=46.7fph)
5:00 PM	Lubricate Rig
6:00 AM	Drill actual f/ 1462'ft to 2094'ft

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/17/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # :

Spud Date : 6/16/2006

Days From Spud : 1

Depth At 06:00 : 1280

Estimated Total Depth : 7314

Morning Operations : Prepare rig for skidding ahead

Remarks :

Days without an LTA-166

Daily rig water hauled:620bbbls
Total rig water hauled:1400bbbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 & F32

(1)SS100 Spirostar .28 RPG/Straight hole /S/n#F29

Daily Mudmotor Hours(B50)=12 Blco
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe,.16 RPG Fixed 1.5 bend

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, .13RPG w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(2)6.25 NMXO Subs

(2)6.25 Tool Carrier 4.5 XHBxB

(2)6.25 Emitting sub 4.5 XH BXP

(2)6.25 x 30' NMDC 4.5 XH BxP

(2)6.25 x 10' NMDC 4.5 XH BxP

(5Jts)9.625 36# J55 LT&C Casing

(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:

BOP Drill

SPR/#1pump=

SPR #2 pump=

2%-3% Diesel in Active mud system

Ann:500psi

Acc:2800psi

Man:2000psi

Fuel= 32"= 4588 Gallons

12.25 surface hole+9.875 surface casing charges,cementing details,and casing tally completed and in Wellcore files.

Time To	Description
5:00 PM	R/U Teardown,& wait on Jones trucks from Patterson 136 skid job
6:00 PM	Skid rig w/Jones Trucking
7:00 PM	Rig up and set in front of rig
12:00 PM	Nipple up BOP's,Coke lines,Accumulator lines,Rotating head and flowline
6:00 AM	Pressure test BOP's:Blind Rams,Pipe Rams,Choke Manifold,Upper & Lower Kelly Valves,Kill Line Valves,Floor Valve(All tested to 250psi Low/3000psi High f/ 15 min ea.)Annular tested to 250psi Low/1500psi high for 15/min.Pressure test casing to 1500psi/30 min.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
657' FSL, 2117' FWL**

5. Lease Serial No.
UTU 0000681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT

8. Well Name and No.
Peter's Point Unit Fed 12-36D-12-16

9. API Well No.
43-007-31175

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 05/29/2006 - 06/04/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **06/05/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 08 2006

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 6/4/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 8
Spud Date : 5/28/2006 Days From Spud : 7 Depth At 06:00 : 1252
Estimated Total Depth : 7341
Morning Operations : Break tower
Remarks :
Days without an LTA-153
Notified Walton Willis w/BLM of pressure test to be performed at 22:00 hrs@ 13:00hrs on 6/4/2006
Daily rig water hauled:650bbls
Total rig water hauled:2740bbls
Approximate drillout @10am

Fuel:38"=5448 Gallons

Consultant:Ron Garner

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 6/3/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 7
Spud Date : 5/28/2006 Days From Spud : 6 Depth At 06:00 : 0
Estimated Total Depth : 7341
Morning Operations : Rig up
Remarks :
Days without an LTA-152
Rigging up w/ two crews
Consultant:Ron Garner

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 6/2/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 6
Spud Date : 5/28/2006 Days From Spud : 5 Depth At 06:00 : 0
Estimated Total Depth : 7341
Morning Operations : MIRU/w IE Miller trucking

Remarks :
Days without LTA= 151

Time To Description
6:00:00 AM Set remainder of rig in,pumps,generator house,motors.Put derrick together,inspector on location to check derrick.Set derrick on floor.Waiting on electrician to fix transformer house for rig,damaged on rig move.Will need to run portable generators for power until fixed on approx. Sunday.

Rig up w/ two crews.

Rig @ 95% rigged up by end of day.Approx.drillout from under Surface casing late Sunday to early Monday morning

Consultant:Ron Garner

June 05, 2006 01:01 PM

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 6/1/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 5
Spud Date : 5/28/2006 Days From Spud : 4 Depth At 06:00 : 0
Estimated Total Depth : 7341
Morning Operations : MIRU w/ IE Miller trucking
Remarks :
Days without LTA= 150
Rig up w/ two crews.
Approx. 80% of rig on location.
Directional drillers camp damaged on rig move, will swap out on Sunday for another unit.
Consultant: Ron Garner

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 5/31/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 4
Spud Date : 5/28/2006 Days From Spud : 3 Depth At 06:00 : 0
Estimated Total Depth : 7341
Morning Operations : MIRU/w IE Miller trucking
Remarks :
Days without LTA= 149
Rig up w/ two crews.
Several loads on trucks broken down on dugway, using blade to pull into location, slow process.
Consultant: Ron Garner

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 5/30/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 3
Spud Date : 5/28/2006 Days From Spud : 2 Depth At 06:00 : 0
Estimated Total Depth : 7341
Morning Operations : RD/MIRU
Remarks :
Days without LTA= 148
Time To Description
6:00:00 AM Rigdown and move rig to Peterspoint Ut w/IE Miller trucking
Consultant: Ron Garner

June 05, 2006 01 01 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
644' FSL, 2126' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No

Peter's Point Unit Fed 10-36D-12-16

9. API Well No.

43-007-31174

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/17/2006 - 06/18/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature

Matt Barber

Date

06/19/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUN 22 2006****DIV. OF OIL, GAS & MINING**

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/18/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # : 1

Spud Date : 6/16/2006 Days From Spud : 2

Depth At 06:00 : 2094

Estimated Total Depth : 7314

Morning Operations : Prepare to drill out

Remarks :

Days without an LTA-167

Daily rig water hauled:620bbls
Total rig water hauled:1400bbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 & F32

(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=12 Blco
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe, .16 RPG Fixed 1.5 bend
Daily MM hours=17.5
Total MM hours=17.5

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, .13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMXX Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:

BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=

SPR #2 pump=266psi@48stks@2063'ft
369psi@59stks@2063'ft

2%-3% Diesel in Active mud system

Ann:500psi
Acc:2800psi
Man:2000psi

Fuel= 26"= 3728 Gallons

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

Time To	Description
7:30 AM	Finish testing surface casing to 1500psi.30 min
8:00 AM	Install wear bushing
9:00 AM	Perform Pre drillout rig inspection
10:30 AM	P/U directional tools and orient tools
11:00 AM	RIH w/SWDP and BHA
12:00 PM	Pick kelly up-Tag cement @1180'ft-Drill cement from 1180' to 1252';Bypass cement to reserve pit
4:30 PM	Drill actual f/ 1252'ft to1462'ft (ROP=46.7fph)
5:00 PM	Lubricate Rig
6:00 AM	Drill actual f/ 1462'ft to 2094'ft

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #10-36D-12-16**

API # : 43-007-31174

Operations Date : 6/17/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # :

Spud Date : 6/16/2006 Days From Spud : 1

Depth At 06:00 : 1280

Estimated Total Depth : 7314

Morning Operations : Prepare rig for skidding ahead

Remarks :

Days without an LTA-166

Daily rig water hauled:620bbls
Total rig water hauled:1400bbls

Mudmotors on Location:
(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 &
F32

(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=12 Bico
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe, .16 RPG Fixed 1.5
bend

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, .13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:
(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMCO Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:

BOP Drill

SPR/#1pump=

SPR #2 pump=

2%-3% Diesel in Active mud system

Ann:500psi
Acc:2800psi
Man:2000psi

Fuel= 32"= 4588 Gallons

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

Time To	Description
5:00 PM	R/U Teardown,& wait on Jones trucks from Patterson 136 skid job
6:00 PM	Skid rig w/Jones Trucking
7:00 PM	Rig up and set in front of rig
12:00 PM	Nipple up BOP's,Coke lines,Accumulator lines,Rotating head and flowline
6:00 AM	Pressure test BOP's:Blind Rams,Pipe Rams,Choke Manifold,Upper & Lower Kelly Valves,Kill Line Valves,Floor Valve(All tested to 250psi Low/3000psi High f/ 15 min ea.)Annular tested to 250psi Low/1500psi high for 15/min.Pressure test casing to 1500psi/30 min.

June 19, 2006 01:40 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
657' FSL, 2117' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No

Peter's Point Unit Fed 12-36D-12-16

9. API Well No.

43-007-31175

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 05/29/2006 - 06/04/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **06/05/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Date

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(Instructions on page 2)

RECEIVED

JUN 08 2006

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 6/4/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 8
Spud Date : 5/28/2006 Days From Spud : 7 Depth At 06:00 : 1252
Estimated Total Depth : 7341
Morning Operations : Break tower

Time To	Description
8:00:00 PM	Raise derrick.Rigging up floor,choke lines.
10:00:00 PM	N/U BOP/Mix Dap mud in active system 650bbbs
6:00:00 AM	Test Bop's to 3K,Annular 1500,Choke Manifold to 3K.Accumulator test OK

Remarks :
Days without an LTA-153
Notified Walton Willis w/BLM of pressure test to be performed at 22:00 hrs@ 13:00hrs on 6/4/2006
Daily rig water hauled:650bbbs
Total rig water hauled:2740bbbs
Approximate drillout @10am

Fuel:38"-5448 Gallons

Consultant:Ron Garner

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 6/3/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 7
Spud Date : 5/28/2006 Days From Spud : 6 Depth At 06:00 : 0
Estimated Total Depth : 7341
Morning Operations : Rig up

Time To	Description
6:00:00 AM	Finish setting rig in,string blocks,fill mudtanks,rig water tanks w/ H2O.Swap out power transformer damaged on rig move for Generator house.

Remarks :
Days without an LTA-152

Rigging up w/ two crews

Consultant:Ron Garner

Well : **Peter's Point #12-36D-12-16** API # : 43-007-31175 Operations Date : 6/2/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 6
Spud Date : 5/28/2006 Days From Spud : 5 Depth At 06:00 : 0
Estimated Total Depth : 7341
Morning Operations : MIRU/w IE Miller trucking

Time To	Description
6:00:00 AM	Set remainder of rig in,pumps,generator house,motors.Put derrick together,inspector on location to check derrick.Set derrick on floor.Waiting on electrician to fix transformer house for rig,damaged on rig move.Will need to run portable generators for power until fixed on approx. Sunday.

Remarks :
Days without LTA= 151

Rig up w/ two crews.

Rig @ 95% rigged up by end of day.Approx.drillout from under Surface casing late Sunday to early Monday morning

Consultant:Ron Garner

REGULATORY DRILLING SUMMARY



Well : Peter's Point #12-36D-12-16	API # : 43-007-31175	Operations Date : 6/1/2006
Surface Location : SESW-36-12S-16 E 26th PM	Area : West Tavaputs	Report # : 5
Spud Date : 5/28/2006 Days From Spud : 4		Depth At 06:00 : 0
Morning Operations : MIRU w/ IE Miller trucking		Estimated Total Depth : 7341
		Remarks : Days without LTA= 150
Time To Description		
6:00:00 AM MIRU-set camps on location, hookup portable generators f/power, set mudtanks.	Rig up w/ two crews.	
Approx. 80% of rig on location.		
Directional drillers camp damaged on rig move, will swap out on Sunday for another unit.		
Consultant: Ron Garner		

Well : Peter's Point #12-36D-12-16	API # : 43-007-31175	Operations Date : 5/31/2006
Surface Location : SESW-36-12S-16 E 26th PM	Area : West Tavaputs	Report # : 4
Spud Date : 5/28/2006 Days From Spud : 3		Depth At 06:00 : 0
Morning Operations : MIRU/w IE Miller trucking		Estimated Total Depth : 7341
		Remarks : Days without LTA= 149
Time To Description		
6:00:00 AM MIRU/Set matting boards and subs, mudtanks.	Rig up w/ two crews.	
Several loads on trucks broken down on dugway, using blade to pull into location, slow process.		
Consultant: Ron Garner		

Well : Peter's Point #12-36D-12-16	API # : 43-007-31175	Operations Date : 5/30/2006
Surface Location : SESW-36-12S-16 E 26th PM	Area : West Tavaputs	Report # : 3
Spud Date : 5/28/2006 Days From Spud : 2		Depth At 06:00 : 0
Morning Operations : RD/MIRU		Estimated Total Depth : 7341
		Remarks : Days without LTA= 148
Time To Description		
6:00:00 AM Rigdown and move rig to Peterspoint Ut w/IE Miller trucking	Consultant: Ron Garner	

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #12-36D-12-16**
Surface Location : SESW-36-12S-16 E 26th PM
Spud Date : 5/28/2006 Days From Spud : 1
Morning Operations : Rigdown

API # : 43-007-31175
Area : West Tavaputs

Operations Date : 5/29/2006
Report # : 2
Depth At 06:00 : 0
Estimated Total Depth : 7341

Remarks :
Days without LTA= 147

Time To	Description
6:00:00 AM	Rigdown

Consultant: Ron Garner

June 05, 2006 01:01 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
644' FSL, 2126' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No.

Peter's Point Unit Fed 10-36D-12-16

9. API Well No.

43-007-31174

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

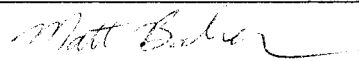
Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/19/2006 - 06/25/2006.**RECEIVED
JUL 05 2006****DIV. OF OIL, GAS & MINING**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

06/27/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/25/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # : 9

Spud Date : 6/16/2006 Days From Spud : 9

Depth At 06:00 : 7400

Morning Operations : Drilling ahead-TD well @7400'ft

Estimated Total Depth : 7314

Remarks :

Days without an LTA-174

Daily rig water hauled:400bbls
Total rig water hauled:2200 bbls

Mudmotors on Location:

(1)P50XL .17RPG/Flexdrill AKO/ S/n# H83

Daily Mudmotor Hours(H83)= Blco=23.5hrs
Total Mudmotor hours(H83)= Bico=23.5hrs

(1) Hunting ESX/AD6.75OD, 7/8 Lobe, .16 RPG Fixed 1.5 bend

Daily MM hours=
Total MM hours=

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, .13RPG
w AKO. Has 8.375 Stabilizer....

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(2)6.25 NMXX Subs

(2)6.25 Tool Carrier 4.5 XHBxB

(2)6.25 Emitting sub 4.5 XH BXP

(2)6.25 x 30' NMDC 4.5 XH BxP

(2)6.25 x 10' NMDC 4.5 XH BxP

(5Jts)9.625 36# J55 LT&C Casing

(178 jts)5.5 N-80 17# Production casing

Daylight crew safety meeting:Mixing mud additives

Evening crew safety meeting:Forklift safety

BOP Drills:Crew #1=1.5 min

Crew #2=2.0 min

SPR/#1pump=290psi@44stks@7059'ft

SPR #2 pump=320psi@45stks@7059'ft

Ann:600psi

Acc:2950psi

Man:1850psi

Fluid=18"ches

Fuel@ 54"= Gallons: 7742

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

Time To	Description
5:30 PM	Drill actual f/ 7040'ft to 7400'ft
7:00 PM	Circulate and condition mud for wiper trip.
10:30 PM	POOH
11:30 PM	LDDT,Mudmotor,PDC bit
12:00 AM	Rig service
5:00 AM	Make up RR bit,bit sub,TIH
5:30 AM	Wash/Ream 78' to bottom
6:00 AM	Circ/cond. mud for E logs

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #10-36D-12-16** API # : 43-007-31174 Operations Date : 6/24/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 8
Spud Date : 6/16/2006 Days From Spud : 8 Depth At 06:00 : 7040
Morning Operations : Trip f/bit Estimated Total Depth : 7314

Time To	Description
8:30 AM	Drill actual f/6602'ft to 6616'ft (5.6 ROP)
9:00 AM	Circulate Bottoms up/Pump pill
1:30 PM	POOH for bit #2;x/o mud motor and bit
2:00 PM	Lubricate rig
5:30 PM	TIH w/bit #3
6:00 PM	Ream 50ft to bottom
6:00 AM	Drill actual f/ 6616'ft to 7040'ft (35.3 ROP)

Remarks :

Days without an LTA-173

Daily rig water hauled:400bbls
Total rig water hauled:2200 bbls

Mudmotors on Location:

(1)P50XL .17RPG/Flexdrill AKO/ S/n# H83

Daily Mudmotor Hours(H83)= Blco=12hrs
Total Mudmotor hours(H83)= Bico=12hrs

(1) Hunting ESX/AD6.75OD, 7/8 Lobe,.16 RPG Fixed 1.5 bend

Daily MM hours=
Total MM hours=

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, .13RPG w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(2)6.25 NMCO Subs

(2)6.25 Tool Carrier 4.5 XHBxB

(2)6.25 Emitting sub 4.5 XH BXP

(2)6.25 x 30' NMDC 4.5 XH BxP

(2)6.25 x 10' NMDC 4.5 XH BxP

(5Jts)9.625 36# J55 LT&C Casing

(178 jts)5.5 N-80 17# Production casing

Daylight crew safety meeting:Mixing mud additives

Evening crew safety meeting:Forklift safety

BOP Drills:Crew #1=1.5 min

Crew #2=2.0 min

SPR/#1pump=290psi@44stks@7059'ft

SPR #2 pump=320psi@45stks@7059'ft

Ann:750psi

Acc:2600psi

Man:1600psi

Fluid=20" inches

Fuel@ 62"= Gallons: 8889

12.25 surface hole+9.875 surface casing charges,cementing details,and casing tally completed and in Wellcore files.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/23/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # : 7

Spud Date : 6/16/2006

Days From Spud : 7

Depth At 06:00 : 6615

Morning Operations : Drill ahead to TD approx 7314"ft

Estimated Total Depth : 7314

Time To	Description
2:30 PM	Drill actual f/ 5793'ft to 6145'ft (41.4 ROP)
3:00 PM	Lubricate Rig
6:00 AM	Drill actual f/ 6141'ft to 6615'ft (31.6 ROP)

Remarks :

Days without an LTA-172

Daily rig water hauled:400bbls
Total rig water hauled:2200 bbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 &
F32
(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=23.5 Blco
Total Mudmotor hours(B50)=68.5 Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe, .16 RPG Fixed 1.5
bend

Daily MM hours=23
Total MM hours=87

(1)HuntingESX/AD 6.75 OD.7/8 Lobe, .13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMCO Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(178 jts)5.5 N-80 17# Production casing

Daylight crew safety meeting:Mixing mud additives

BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=

SPR #2 pump=250psi@43stks@6235'ft

Ann:750psi
Acc:2500psi
Man:1650psi
Fluid=17"inches

Fuel= 14"= Gallons: 2007

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #10-36D-12-16** API # : 43-007-31174 Operations Date : 6/22/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 6
Spud Date : 6/16/2006 Days From Spud : 6 Depth At 06:00 : 5796
Morning Operations : Drilling ahead in drop section Estimated Total Depth : 7314

Time To	Description
1:00 PM	Drilling f/5448'ft to 5700'ft
1:30 PM	Lubricate rig
5:00 PM	Drill actual from 5700'ft-5793'ft
10:00 PM	POOH f/bit #2-Tight hole from 3900'ft to 1600'ft
12:00 AM	X/O 6.75 MM and PDC bit,P/U 7.875 MM and PDC bit,check Directional tools,L/D Pony collar.
1:00 AM	Repair High Drum clutch quick release valve.
6:00 AM	TIH

Remarks :

Days without an LTA-171

Daily rig water hauled:330bbls
Total rig water hauled:1800bbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 & F32
(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=12 Blco
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe,.16 RPG Fixed 1.5 bend
Daily MM hours=23
Total MM hours=87

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, .13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMXX Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:Use of pipe spinners

BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=

SPR #2 pump=275psi@4stks@5131'ft

Ann:750psi
Acc:2500psi
Man:1650psi
Fluid=17" inches

Fuel= 24"=3441 Gallons.....

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #10-36D-12-16** API # : 43-007-31174 Operations Date : 6/21/2006
Surface Location : SESW-36-12S-16 E 26th PM Area : West Tavaputs Report # : 5
Spud Date : 6/16/2006 Days From Spud : 5 Depth At 06:00 : 5448
Morning Operations : Drilling ahead Estimated Total Depth : 7314

Time To	Description
4:30 PM	Drill actual f/4624'ft to5066'ft (42.1 ROP)
5:00 PM	Lubricate rig
4:00 AM	Drill actual f/ 5066'ft to 5416'ft (31.8 ROP)
4:30 AM	Wrok on pump throttles
6:00 AM	Drill actual f/5416' to 5448'ft (21.3 ROP)

Remarks :

Days without an LTA-170

Daily rig water hauled:330bbbls
Total rig water hauled:1800bbbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 & F32
(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=12 Blco
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe,.16 RPG Fixed 1.5 bend

Daily MM hours=23
Total MM hours=87

(1)HuntingESX/AD 6.75 OD,7/8 Lobe,.13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMXX Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:Use of pipe spinners

BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=

SPR #2 pump=275psi@4stks@5131'ft

Ann:750psi
Acc:2500psi
Man:1650psi
Fluid=17"ches

Fuel= 31"=4444 Gallons

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/20/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # : 4

Spud Date : 6/16/2006

Days From Spud : 4

Depth At 06:00 : 4624

Morning Operations : Drilling ahead

Estimated Total Depth : 7314

Time To	Description
1:00 PM	Drill actual f/ 3390'ft to 3801'ft (58.7 ROP)
1:30 PM	Lubricate rig
6:00 AM	Drill actual f/ 3801'ft to 4624'ft (49.8 ROP)

Remarks :

Days without an LTA-169

Daily rig water hauled:400bbbls
Total rig water hauled:1800bbbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 &
F32
(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=12 Blco
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe, .16 RPG Fixed 1.5
bend

Daily MM hours=23.5
Total MM hours=64

(1)HuntingESX/AD 6.75 OD, 7/8 Lobe, .13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMXX Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:Use of pipe spinners

BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=

SPR #2 pump=309psi@44stks@4088'ft

Ann:600psi
Acc:2600psi
Man:1700psi
Fluid=17" inches

Fuel= 41"=5735 Gallons

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Peter's Point #10-36D-12-16**
Surface Location : SESW-36-12S-16 E 26th PM
Spud Date : 6/16/2006 Days From Spud : 3
Morning Operations : Drilling ahead

API # : 43-007-31174
Area : West Tavaputs

Operations Date : 6/19/2006

Report # : 3

Depth At 06:00 : 3390

Estimated Total Depth : 7314

Time To	Description
9:30 AM	Drill actual f/ 2126'ft to 2284'ft (45.1ROP)
10:00 AM	Install rotating head& drive bushing
4:00 PM	Drill actual f/2284'ft to 2663'ft (63.1 ROP)
4:30 PM	Lubricate rig
6:00 AM	Drill actual f/2663'ft to 3390'ft (53.8ROP)

Remarks :

Days without an LTA-168

Daily rig water hauled:400bbbls
Total rig water hauled:1800bbbls

Mudmotors on Location:

(2)P50XL .17RPG/Flexdrill AKO/ S/n# B50&C89
B50/Dirty/Good/45 hrs C89 Dirty/Good/84.5hrs
(2)P50XL .17RPG/Flexdrill Straight hole/S/n#E83 & F32
(1)SS100 Spirostar .28 RPG/Straight hole./S/n#F29

Daily Mudmotor Hours(B50)=12 Blco
Total Mudmotor hours=45Bico

(1) Hunting ESX/AD6.75OD, 7/8 Lobe,.16 RPG Fixed 1.5 bend
Daily MM hours=23
Total MM hours=40.5

(1)HuntingESX/AD 6.75 OD,7/8 Lobe,.13RPG
w AKO. Has 8.375 Stabilizer.

Tubulars on location:

(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMXX Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(3 jts)5.5 N-80 17# Production casing(1 jt bad/won't drift)

Daylight crew safety meeting:

BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=

SPR #2 pump=309psi@46stks@3327'ft
435psi@59stks@3327'ft

Ann:625psi
Acc:2600psi
Man:1600psi
Fluid=13" inches

Fuel= 19"= 2724 Gallons

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
644' FSL, 2126' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No

Peter's Point Unit Fed 10-36D-12-16

9. API Well No.

43-007-31174

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

Carbon County, Utah


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/26/2006 - 06/28/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature



Date

07/10/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JUL 12 2006**

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16
Surface Location : SESW-36-12S-16 E 26th PM
Spud Date : 6/16/2006 Days From Spud : 12
Morning Operations : Rig Down

API # : 43-007-31174
Area : West Tavaputs

Operations Date : 6/28/2006
Report # : 12
Depth At 06:00 : 7400
Estimated Total Depth : 7314

Remarks :
Days without an LTA-177

Daily rig water hauled:
Total rig water hauled:

Mudmotors on Location:
Daily MM hours=
Total MM hours=

Tubulars on location:
(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(5Jts)9.625 36# J55 LT&C Casing
(3 Jts)5.5 17# N-80 LT&C Casing

Daylight crew safety meeting:Running casing
Evening crew safety meeting:Forklift safety

BOP Drills:Crew #1
Crew #2

SPR/#1pump=

SPR #2 pump=

Ann:
Acc:
Man:
Fluid:

Fuel@ 46"= Gallons: 6595

Material Transfer #MT0606270534 completed.

Time To	Description
6:00 AM	Rig Down-Prepare to move to Prickly Pear15-18 well on Wednesday

RECEIVED

JUL 12 2006

July 10, 2006 09:47 AM

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/27/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # : 11

Spud Date : 6/16/2006 Days From Spud : 11

Depth At 06:00 :

Estimated Total Depth : 7314

Morning Operations : Run 5-1/2" casing

Remarks :

Days without an LTA-176

Daily rig water hauled: 285 bbls
Total rig water hauled: 3685 bbls

Mudmotors on Location:

(1) Hunting ESX/AD 6.75 OD, 7/8 Lobe, .16 RPG Fixed 1.5 bend

Daily MM hours=

Total MM hours=

(1) Hunting ESX/AD 6.75 OD, 7/8 Lobe, .13 RPG w AKO. Has 8.375 Stabilizer....

Tubulars on location:

(354) Jts 4.5 16.60# X-95 DP

(3) 8" DC

(6) 6.5 DC

(5 Jts) 9.625 36# J55 LT&C Casing

(3 Jts) 5.5 17# N-80 LT&C Casing

Daylight crew safety meeting: Running casing
Evening crew safety meeting: Forklift safety

BOP Drills: Crew #1=1.5 min
Crew #2=2.0 min

SPR #1 pump=

SPR #2 pump=

Ann:

Acc:

Man:

Fluid=18" inches

Fuel @ 46" = Gallons: 6595

Material Transfer #MT0606270534 completed.

Time To	Description
7:00 AM	Finish LDDP/SWDP/Break kelly
12:00 PM	Ran (175 jts) 5-1/2" 17# N80 LTC casing to 7388'ft. Shoe @ 7833'ft
5:00 PM	Circulate 5-1/2" casing/wait on Halliburton cementers to arrive. (3 hours late.) R/U Halliburton cementing crew, Safety meeting on cementing and working around HP lines.
7:30 PM	Cement w/Halliburton as follows: Pump 1285sx of "G" 50/50 POZ, (2% Gel, 3% KCL, .75% Halad-322, 2% FWCA, 3# Silicate, 25# Floccel e, #1 Granulate, 341 bbls/13.4#/gal cement; Calculated Displacement=170.4 bbls, actual displacement 170.4 bbls of fresh MA-844. Approx. 5 bbls cement returned to surface. Plug bumped @ 2044 psi. Check floats, held @ 2544 psi for 5 min. Cement brought back to 1150 ft/surface. RD/Release Halliburton.
10:00 PM	Set 5-1/2" casing slips @ 150 KPUW/127 KSOW=Differential @ 27 Kset wt.
12:00 AM	Clean mud tanks/ND Bop's
6:00 AM	Release rig @ 2:00 am

July 10, 2006 09:47 AM

Report By Wellcore

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #10-36D-12-16

API # : 43-007-31174

Operations Date : 6/26/2006

Surface Location : SESW-36-12S-16 E 26th PM

Area : West Tavaputs

Report # : 10

Spud Date : 6/16/2006 Days From Spud : 10

Depth At 06:00 : 7400

Estimated Total Depth : 7314

Morning Operations : Circ/Cond Mud-Log well

Remarks :

Days without an LTA-175

Daily rig water hauled:1200bbbls
Total rig water hauled:3400 bbls

Mudmotors on Location:
(1)P50XL .17RPG/Flexdrill AKO/ S/n# H83

Daily Mudmotor Hours(H83)= Bico=23.5hrs
Total Mudmotor hours(H83)= Bico=23.5hrs

(1) Hunting ESX/AD6.75OD, 7/8 Lobe,.16 RPG Fixed 1.5
bend
Daily MM hours=
Total MM hours=

(1)HuntingESX/AD 6.75 OD,7/8 Lobe, .13RPG
w AKO. Has 8.375 Stabilizer....

Tubulars on location:
(354)Jts 4.5 16.60# X-95 DP
(3) 8" DC
(6) 6.5 DC
(2)6.25 NMXX Subs
(2)6.25 Tool Carrier 4.5 XHBxB
(2)6.25 Emitting sub 4.5 XH BXP
(2)6.25 x 30' NMDC 4.5 XH BxP
(2)6.25 x 10' NMDC 4.5 XH BxP
(5Jts)9.625 36# J55 LT&C Casing
(178 jts)5.5 N-80 17# Production casing

Daylight crew safety meeting:Mixing mud additives
Evening crew safety meeting:Forklift safety
BOP Drills:Crew #1=1.5 min
Crew #2=2.0 min

SPR/#1pump=290psi@44stks@7059'ft

SPR #2 pump=320psi@45stks@7059'ft

Ann:600psi
Acc:2950psi
Man:1850psi
Fluid=18" inches

Fuel@ 49"= Gallons: 7025

12.25 surface hole+9.875 surface casing
charges,cementing details,and casing tally completed and
in Wellcore files.

Time To	Description
8:00 AM	Circulate & condition mud,raise vis to 60 for E logs
11:00 AM	POOH for E logs
5:30 PM	Logging well w/Halliburton Logging Services
6:00 PM	Pull wear bushing
9:00 PM	TIH to LDDP
12:30 AM	Condition/Circulate Mud for Casing
6:00 AM	Trips/LDDP & SWDP

July 10, 2006 09:47 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-81684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
644' FSL, 2126' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No.

Peter's Point Unit Fed 10-36D-12-16

9. API Well No.

43-007-31174

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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WEEKLY COMPLETION ACTIVITY REPORT FROM 08/23/2006 - 08/27/2006.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature

Matt Barber

Date

08/31/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 01 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 8/27/2006 Report # : 8

End Time Description

Summary : Flow stages 1-4, wait on CO2

6:00 AM

Flow stages 1-4 FCP: 1000 psi on 28 ck. recovered 132 bbl in 9 hours avg. of 14.66 BPH CO2 over 40%. 2579 bbl left to recover.

11:59 PM

flow stages 1-4. load CO2 vessels

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 8/26/2006	Report # : 7	End Time	Description
Summary : Rig Schlumberger EL. Perf stage 1, frac#1. EL stage 2, Frac #2. EL stage 3, Farc Stage 3. EL stage 4. Frac stage 4. Flow back stages 1-4		6:00 AM	SI
		8:00 AM	Rig Schlumberger EL stage 1 Price River. PU two 5 ft. perf guns. RIH correlate to short joint and to casing collars. Run to perf depth Perforate Price River @ 7207-7212 & 7158-7163 , 3JSPF, 120 deg phasing, 24 gram charge, .560 holes. POOH turn well to frac.
		10:15 AM	Stage 1 Price River 70Q foam Frac. Load & Break @ 4800 PSI @ 5.2 BPH. Avg. Wellhead Rate: 31.96 BPM. Avg. Slurry Rate: 14.07 BPM. Avg. CO2 Rate: 17.27 BPM. Avg. Pressure: 4,370 PSI. Max. Wellhead Rate: 40.53 BPM. Max. Slurry Rate: 20.41 BPM. Max. CO2 Rate: 23.37 BPM. Max. Pressure: 4,821 PSI. Total Fluid Pumped: 21,652 Gal. Total Sand in Formation: 96,764 LB. (20/40 White Sand) CO2 Downhole: 138 tons CO2 Cooldown: 4 tons. ISIP: 3,281 PSI. Frac Gradient: 0.90 psi/ft. Successfully flushed wellbore 50Q foam 50 bbl over flush with 500 gal fluid cap.
		11:25 AM	Schlumberger EL stage 2 Price River:PU HES CFP with 10 ft. perf gun run in hole correlate to short joint run to setting depth check depth to casing collars, Set CFP @ 7118 FT. PU perf Price River @ 7080-7090 3JSPF. 120 phasing, 24 gram charge, .560 holes. POOH turn well over to frac
		12:40 PM	Stage 2 Price River 70Q Foam Frac. Load & Break @6,129 PSI @4.4 BPM. Avg. Wellhead Rate:9.53 BPM. Avg. Slurry Rate: 8.10 BPM. Avg. CO2 Rate:9.53 BPM. Avg. Pressure: 3,726 PSI. Max. Wellhead Rate:21.8 BPM. Max. Slurry Rate:13.89 BPM. Max. CO2 Rate: 13.44 BPM. Max. Pressure:6,122 PSI. Total Fluid Pumped:17,778 Gal. Total Sand in Formation:72,100 lb. (20/40 White Sand) Praxair CO2 Downhole:105 tons. CO2 Cooldown:5 Tons. ISIP:3,382 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:00 PM	Schlumberger EL. Stage3 Price River. PU HES CFP and 10 perf guns. RIH correlate to short joint run to setting depth check depth to casing collar, set CFP @ 6910 ftr. PU perforate @ 6860-6867 & 6775-6778 . 3JSPF, 120 deg. phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		3:30 PM	Stage 3 Price River 70Q Foam Frac. Load Break @ 4,172 PSI @ 15.09 BPM. Avg. Wellhead Rate: 25.02 BPM. Avg. Slurry Rate: 10.91 BPM. Avg. CO2 Rate: 13.59 BPM. Avg. Pressure: 4,273 PSI. Max. Wellhead Rate: 29.65 BPM. Max. Slurry Rate: 15.3 BPM. Max. CO2 Rate: 18.44 BPM. Max. Pressure: 4,921 PSI. Total Fluid Pumped: 21,345 Gal. Total Sand in Formation: 100,227 lb. (20/40 White Sand) BOC Gases CO2 Downhole: 139 tons. CO2 Cooldown: 10 tons. ISIP: 3,717 PSI. Frac Gradient: 0.98 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 8/26/2006	Report # : 7	End Time	Description
Summary : Rig Schlumberger EL. Perf stage 1, frac#1. EL stage 2, Frac #2. EL stage 3, Farc Stage 3. EL stage 4. Frac stage 4. Flow back stages 1-4		6:35 PM	Schlumberger EL stage 4 Dark Canyon. PU HES CFP & 10 perf gun RIH correlate to short joint . run to setting depth set CFP @ 6700 ft. PU perforate Dark Canyon from 6636 to 6641 1JSPP, 180 phasing, 24 gram charge, .560 holes. POOH. wait on heavy rain and lighting to pass. PU 20 ft. perf gun RIH correlate to short joint, run to depth check depth to casing collar. perforate from 6616 to 6636, 1 JSPP, 180 deg. phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		7:30 PM	Stage 4 Dark Canyon 70Q Foam Frac. Load & Break @ 4,724 PSI. @ 14.7 BPM. Avg. Wellhead Rate:20.16 BPM. Avg. Slurry Rate:8.82 BPM. Avg. CO2 Rate:8.48 BPM. Avg. Pressure:4,158 PSI. Max. Wellhead Rate:26.25 BPM. Max. Slurry Rate:15.29 BPM. Max. CO2 Rate:15.06 BPM. Max. Pressure:4,741 PSI. Total Fluid Pumped:19,708 Gal. Total Sand in Formation:87,970 lb. (20/40 White Sand) BOC Gases CO2 Downhole:97 Tons. Praxair CO2 Downhole: tons.. BOC Cooldown:8 tons. Praxair Cooldown: tons. ISIP:3,861 PSI. Frac Gradient:1.02 psi/ft Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		9:00 PM	Flow stages 1-4 FCP: 3625 on 18 ck. 2711 bbl to recover
		11:59 PM	flow stages 1-4

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 8/25/2006	Report # : 6	End Time	Description
Summary : MIRU HES Frac Equipment and Schlumber EL		4:00 PM	MIRU Halliburton Frac Equipment. IPS rig flow equipment.
		5:00 PM	MI Schlumberger EL

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 8/24/2006	Report # : 5	End Time	Description
Summary : MIRU BOC Vessels and Praxair Vessels, start loading frac tank and CO2. IPS rig flow equipment		10:00 AM	MI BOC and Praxair CO2 Vessels
		5:00 PM	IPS rig flow back equipment

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 8/23/2006	Report # : 4	End Time	Description
Summary : MI BOC & Praxair Vessels, IPS test equipment, Dalbo frac tanks		7:00 PM	MI BOC & Praxair CO2 Vessels, IPS test equipment. Dalbo frac tanks Qty: 6 and flow back tanks

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
644' FSL, 2126' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No.

Peter's Point Unit Fed 10-36D-12-16

9. API Well No.

43-007-31174

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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WEEKLY COMPLETION ACTIVITY REPORT FROM 09/04/2006 - 09/10/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

09/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 15 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 9/10/2006 Report # : 22

End Time

Description

Summary : Production, wait on drill outs.

Production, wait on drill outs

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 9/9/2006 Report # : 21

End Time

Description

Summary : Production

11:59 PM

Production, wait on drill out.

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 9/8/2006 Report # : 20

End Time

Description

Summary : Flow stages 1-9

6:00 AM

Flow stages 1-9 FCP: 890 psi on 48 ck. recovered 74 bbl in 24 hours avg. of 3.08 BPH. CO2 10% Gas rate through IPS test equipment 6.580 MMCFD.

1:30 PM

Production sales. 1160 psi on 20 ck. CO2 5%,

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 9/7/2006 Report # : 19

End Time

Description

Summary : Flow stages 1-9

6:00 AM

Flow stages 1-9 FCP: 800 psi on 48 ck. recovered 399 bbl in 15 hours avg. of 26.6 BPH 4282 bbl left to recover

11:59 PM

flow stages 1-9

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 9/6/2006	Report # : 18	End Time	Description
Summary : Flow stages 1-7. EL Stage 8 N. H. frac stage 8, EL Stage 9, Frac #9. Flow stages 1-9		6:00 AM	Flow stages 1-7 FCP: 900 psi on 48 ck. recovered 37 bbl in 24 hours avg. of 1.54 BPH. CO2 2% Gas Rate through IPS Test equipment. 4,564 MMCFD. 3,492 BBLs left to recover
		10:10 AM	SI for EL work.
		11:25 AM	Rig Schlumberger EL. Stage 8 North Horn: PU HES CFP & 10 ft. perf guns. RIH Correlate to short joint run to setting depth set CFP @ 5140 PU perforate North Horn @ 5104-5108 & 5069-5075, 3JSPF, 120 phasing, 24 gram charge, .560 holes. POOH turn well over frac.
		12:35 PM	Rig HES Frac North Horn 70Q foam Frac. Load & Break @4682 PSI @14.9 BPM. Avg. Wellhead Rate: 28.01 BPM. Avg. Slurry Rate: 12.02 BPM. Avg. CO2 Rate: 15.22 BPM. Avg. Pressure: 3,480 PSI. Max. Wellhead Rate: 30.55 BPM. Max. Slurry Rate: 15.11 BPM. Max. CO2 Rate: 20.59 BPM. Max. Pressure: 4,682 PSI. Total Fluid Pumped: 21,229 Gal. Total Sand in Formation: 72,257 lb. (20/40 White Sand) Praxair CO2 Downhole: 94 tons CO2 Cooldown: 6 tons. ISIP: 2,959 PSI. Frac Gradient: 1.02 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		1:50 PM	Schlumberger EL stage 9 North Horn: PU 7 ft. perf gun with HES CFP. RIH correlate to short joint RIH set CFP @ 5010 ft. PU Perforate North Horn @ 4955-4962 3JSPF, 120 phasig, 24 gram charge, .560 holes. POOH turn well over to frac.
		3:00 PM	Stage 9 North Horn HES frac 70Q foam frac. Load & Break @4,651 PSI @ 14.4BPM. Avg. Wellhead Rate: 14.46BPM. Avg. Slurry Rate:6.53 BPM. Avg. CO2 Rate:7.46 BPM. Avg. Pressure:3,117 PSI. Max. Wellhead Rate:15.39 BPM. Max. Slurry Rate:7.83 BPM Max. CO2 Rate:10.01 BPM. Max. Pressure:4,651 PSI. Total Fluid Pumped:11,548 Gal. Total Sand in Formation:35,899 lb.(20/40 White Sand) Praxair CO2 Downhole:55 tons. CO2 Cooldown:4 tons. ISIP:2,978 PSI. Frac Gradient: 1.04 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		3:45 PM	Flow stages 1-9. FCP: 2650 psi on 18 ck.
		11:59 PM	flow stages 1-9

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 9/5/2006	Report # : 17	End Time	Description
Summary : Flow stages 1-7		6:00 AM	Flow stages1-7, FCP:825 psi on 48 ck. recovered 13 bbl. in 24 hours avg. of .56 BPH. CO2 6 % 3529 bbl left to recover. gas flow rate of 4.910 MMCFD.
		11:59 PM	flow stages 1-7

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #10-36D-12-16

API : 43-007-31174

Area : West Tavaputs

Ops Date : 9/4/2006 Report # : 16

Summary : Flow stages 1-7

End Time

Description

6:00 AM

Flow stages 1-7 FCP: 700psi on 48 ck. recovered 61 bbl in 24 hours
avg. of 2.54 BPH. CO2 5%, Gas rate of 6.500 MMCFD. 3,542 bbl
left to recover.

11:59 PM

flow stages 1-7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**CONFIDENTIAL**FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BILL BARRETT CORPORATION**3a. Address
1099 18th Street Suite 2300 Denver CO 802023b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SE/4 SW/4 Section 36-T12S-R16E S.L.B.&M.
644' FSL, 2126' FWL**

5. Lease Serial No.

UTU 0000681

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PETER'S POINT UNIT

8. Well Name and No.

Peter's Point Unit Fed 10-36D-12-16

9. API Well No.

43-007-31174

10. Field and Pool, or Exploratory Area

Peter's Point Unit/Mesaverde

11. County or Parish, State

Carbon County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EFC for gas measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 9/07/2006.**BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.**Accepted by the
Utah Division of
Oil, Gas and MiningFederal Approval Of This
Action Is NecessaryDate: 9/25/06By: D. H. R. R.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Matt Barber**Title **Permit Analyst**

Signature

Matt Barber

Date

09/13/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPIES TO OPERATOR
Date: 9/25/06
Initials: DM**RECEIVED****SEP 15 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBill Barrett Corporation
CONFIDENTIAL**CONFIDENTIAL**FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU 0000681
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Bill Barrett Corporation		7. Unit or CA Agreement Name and No. Peter's Point Unit
3. Address 1099 18th Street, Suite 2300		8. Lease Name and Well No. Peters Pt. Ut. Fed 10-36D-12-16
3a. Phone No. (include area code) 303-312-8168		9. AFI Well No. 43-007-31174
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 644' FSL, 2126' FWL, SESW At top prod. interval reported below 1638' FSL, 2366' FEL, NWSE At total depth 2080' FSL, 2000' FEL, NWSE		10. Field and Pool, or Exploratory Peter's Point Unit/Mesaverde
14. Date Spudded 05/20/2006	15. Date T.D. Reached 06/24/2006	11. Sec., T., R., M., on Block and Survey or Area Sec. 36, T12S, R16E
16. Date Completed 09/28/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Carbon
18. Total Depth: MD 7,400' TVD 7,054'		13. State UT
19. Plug Back T.D.: MD 7,315' TVD 6,969'		17. Elevations (DF, RKB, RT, GL)* 6764' GL
20. Depth Bridge Plug Set: MD N/A TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/CCL/GRVDL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,252'		50 Prem.	10 bbls.	0'	
						550 Prem.	113 bbls.	700'	
8 7/8"	5.5 I-80	17#	Surface	7,388'		1285 50/50Po	341 bbls.	130'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4,872'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) North Horn	4,955'	6,364'	7,158' - 7,212'	0.56"	30	Open
B) Mesaverde	6,480'	7,212'	7,080' - 7,090'	0.56"	30	Open
C)			6,775' - 6,867'	0.56"	30	Open
D)			(continued see attachment)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,158' - 7,212'	70% CO2 foam frac: 138 tons CO2; 427 bbls. of LGC 6, 96,764# 20/40 Ottawa sand
7,080' - 7,090'	70% CO2 foam frac: 105 tons CO2; 332 bbls. of LGC 6, 72,100# 20/40 Ottawa sand
6,775' - 6,867'	70% CO2 foam frac: 139 tons CO2; 425 bbls. of LGC 6, 100,277# 20/40 Ottawa sand
(continued see attachment)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/07/2006	09/17/2006	24	→	0	3041	8			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
31/64	SI 0	829	→	0	3041	8	N/A	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	2,850' 4,827' 6,451' 6,654' 7,400'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

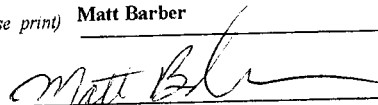
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt BarberTitle Permit Specialists

Signature

Date 11/11/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

25. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,616'	6,641'	0.56"	25	Open
6,480'	6,510'	0.56"	30	Open
6,291'	6,364'	0.56"	30	Open
5,558'	5,678'	0.56"	24	Open
5,069'	5,108'	0.56"	30	Open
4,955'	4,962'	0.56"	21	Open

26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,616' - 6,641'	70% CO2 foam frac: 136 tons CO2; 390 bbls. of LGC 6, 87,970# 20/40 Ottawa sand
6,480' - 6,510'	70% CO2 foam frac: 137 tons CO2; 459 bbls. of LGC 6, 100,005# 20/40 Ottawa sand
6,291' - 6,364'	70% CO2 foam frac: 115 tons CO2; 368 bbls. of LGC 6, 76,006# 20/40 Ottawa sand
5,558' - 5,678'	70% CO2 foam frac: 94 tons CO2; 278 bbls. of LGC 6, 59,701# 20/40 Ottawa sand
5,069' - 5,108'	70% CO2 foam frac: 0 tons CO2; 439 bbls. of LGC 6, 72,257# 20/40 Ottawa sand
4,955' - 4,962'	70% CO2 foam frac: 0 tons CO2; 209 bbls. of LGC 6, 35,899# 20/40 Ottawa sand

WEATHERFORD DRILLING SERVICES

Survey Report

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PETERS POINT 36-4 PAD Well: PETERS POINT 10-36D-12-16 Wellpath: 4008663	Date: 11/10/2006 Time: 14:02:42 Page: 1 Co-ordinate(NE) Reference: Well: PETERS POINT 10-36D-12-16 Vertical (TVD) Reference: SITE 6809.0 Section (VS) Reference: Well (0.00N,0.00E,38.77Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	--

Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2005

Site: PETERS POINT 36-4 PAD

Site Position: From: Geographic Position Uncertainty: 0.00 ft Ground Level: 6794.00 ft	Northing: 7071687.09 ft Easting: 2043402.55 ft	Latitude: 39 43 28.890 N Longitude: 110 4 1.740 W North Reference: True Grid Convergence: 0.92 deg
---	---	---

Well: PETERS POINT 10-36D-12-16

Slot Name:

Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Northing: 7071687.09 ft Easting: 2043402.55 ft	Latitude: 39 43 28.890 N Longitude: 110 4 1.740 W
--	---	--

Wellpath: 4008663

Current Datum: SITE
Magnetic Data: 6/12/2006
Field Strength: 52642 nT
Vertical Section: Depth From (TVD)
 ft

Height 6809.00 ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.91 deg
Mag Dip Angle: 65.68 deg
+E/-W
 ft
Direction
 deg

0.00

0.00

0.00

38.77

Survey: Survey #1

Start Date: 11/10/2006

Company: WEATHERFORD DRILLING SERVICES
Tool: MWD;MWD - Standard

Engineer: ROBERT H. SCOTT
Tied-to: From Surface

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1285.00	0.94	271.65	1284.94	0.30	-10.54	-6.36	0.00	0.00	0.00	TIE-IN
1380.00	0.75	286.40	1379.93	0.50	-11.91	-7.07	0.30	-0.20	15.53	MWD
1475.00	0.88	3.65	1474.92	1.41	-12.46	-6.71	1.08	0.14	81.32	MWD
1569.00	2.25	33.15	1568.89	3.67	-11.41	-4.28	1.64	1.46	31.38	MWD
1664.00	4.25	37.40	1663.73	8.03	-8.25	1.09	2.12	2.11	4.47	MWD
1759.00	7.00	40.28	1758.27	15.24	-2.37	10.40	2.91	2.89	3.03	MWD
1854.00	9.63	42.40	1852.26	25.53	6.74	24.12	2.79	2.77	2.23	MWD
1949.00	12.63	41.28	1945.46	39.20	18.95	42.43	3.17	3.16	-1.18	MWD
2044.00	15.13	39.78	2037.68	56.54	33.74	65.21	2.66	2.63	-1.58	MWD
2139.00	18.00	39.28	2128.73	77.43	50.96	92.29	3.02	3.02	-0.53	MWD
2234.00	20.13	38.28	2218.51	101.63	70.39	123.31	2.27	2.24	-1.05	MWD
2329.00	23.13	38.28	2306.81	129.12	92.08	158.33	3.16	3.16	0.00	MWD
2423.00	25.25	39.27	2392.55	159.14	116.21	196.84	2.30	2.26	1.05	MWD
2518.00	25.94	38.90	2478.23	190.99	142.08	237.88	0.75	0.73	-0.39	MWD
2613.00	25.25	38.28	2563.91	223.07	167.68	278.92	0.78	-0.73	-0.65	MWD
2708.00	24.94	37.28	2649.94	254.91	192.37	319.21	0.55	-0.33	-1.05	MWD
2803.00	25.94	36.90	2735.73	287.46	216.98	360.00	1.07	1.05	-0.40	MWD
2897.00	26.69	38.28	2819.99	320.48	242.40	401.65	1.03	0.80	1.47	MWD
2993.00	26.25	38.53	2905.92	354.01	268.98	444.44	0.47	-0.46	0.26	MWD
3087.00	25.94	37.27	2990.34	386.63	294.38	485.78	0.68	-0.33	-1.34	MWD
3182.00	25.63	38.90	3075.88	419.16	319.87	527.10	0.81	-0.33	1.72	MWD
3277.00	25.25	37.52	3161.67	451.22	345.11	567.91	0.74	-0.40	-1.45	MWD
3372.00	25.81	37.40	3247.40	483.72	370.01	608.84	0.59	0.59	-0.13	MWD
3466.00	26.44	40.28	3331.80	515.94	395.97	650.22	1.51	0.67	3.06	MWD

WEATHERFORD DRILLING SERVICES

Survey Report

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PETERS POINT 36-4 PAD
Well: PETERS POINT 10-36D-12-16
Wellpath: 4008663

Date: 11/10/2006 Time: 14:02:42 Page: 2
Co-ordinate(N/E) Reference: Well: PETERS POINT 10-36D-12-16
Vertical (TVD) Reference: SITE 6809.0
Section (VS) Reference: Well (0.00N,0.00E,38.77Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
3561.00	26.25	40.40	3416.93	548.08	423.26	692.36	0.21	-0.20	0.13	MWD
3656.00	26.69	38.90	3501.97	580.68	450.27	734.70	0.84	0.46	-1.58	MWD
3751.00	27.00	38.40	3586.73	614.19	477.07	777.60	0.40	0.33	-0.53	MWD
3846.00	26.50	39.90	3671.57	647.35	504.06	820.35	0.88	-0.53	1.58	MWD
3941.00	25.81	39.40	3756.84	679.59	530.78	862.22	0.76	-0.73	-0.53	MWD
4036.00	25.50	38.65	3842.47	711.54	556.68	903.35	0.47	-0.33	-0.79	MWD
4131.00	24.88	38.03	3928.44	743.25	581.76	943.78	0.71	-0.65	-0.65	MWD
4226.00	23.81	38.78	4014.99	773.94	606.09	982.94	1.17	-1.13	0.79	MWD
4322.00	23.44	38.28	4102.94	804.04	630.05	1021.41	0.44	-0.39	-0.52	MWD
4416.00	22.50	38.40	4189.49	832.81	652.81	1058.10	1.00	-1.00	0.13	MWD
4511.00	23.13	37.90	4277.06	861.78	675.56	1094.93	0.69	0.66	-0.53	MWD
4606.00	23.44	39.03	4364.32	891.18	698.92	1132.48	0.57	0.33	1.19	MWD
4701.00	23.25	39.78	4451.54	920.27	722.82	1170.12	0.37	-0.20	0.79	MWD
4796.00	22.88	40.65	4538.95	948.69	746.84	1207.33	0.53	-0.39	0.92	MWD
4891.00	22.25	42.65	4626.68	975.93	771.06	1243.73	1.05	-0.66	2.11	MWD
4986.00	22.13	42.78	4714.64	1002.29	795.40	1279.53	0.14	-0.13	0.14	MWD
5081.00	22.44	41.90	4802.55	1028.92	819.66	1315.48	0.48	0.33	-0.93	MWD
5176.00	21.06	41.28	4890.78	1055.24	843.03	1350.64	1.47	-1.45	-0.65	MWD
5271.00	19.94	39.00	4979.76	1080.66	864.49	1383.90	1.45	-1.18	-2.40	MWD
5366.00	19.19	38.40	5069.28	1105.49	884.38	1415.71	0.82	-0.79	-0.63	MWD
5461.00	18.19	37.53	5159.27	1129.48	903.11	1446.15	1.09	-1.05	-0.92	MWD
5556.00	17.06	36.65	5249.81	1152.42	920.47	1474.90	1.22	-1.19	-0.93	MWD
5650.00	16.00	35.53	5339.92	1174.03	936.23	1501.61	1.18	-1.13	-1.19	MWD
5743.00	15.25	35.65	5429.48	1194.40	950.80	1526.62	0.81	-0.81	0.13	MWD
5837.00	14.88	35.90	5520.25	1214.22	965.09	1551.02	0.40	-0.39	0.27	MWD
5932.00	14.25	39.53	5612.20	1233.12	979.68	1574.89	1.17	-0.66	3.82	MWD
6027.00	13.44	38.78	5704.44	1250.75	994.04	1597.63	0.87	-0.85	-0.79	MWD
6122.00	13.00	40.15	5796.92	1267.52	1007.84	1619.35	0.57	-0.46	1.44	MWD
6217.00	12.81	39.90	5889.52	1283.77	1021.49	1640.56	0.21	-0.20	-0.26	MWD
6312.00	12.44	39.90	5982.23	1299.70	1034.81	1661.32	0.39	-0.39	0.00	MWD
6407.00	12.25	40.15	6075.03	1315.25	1047.87	1681.63	0.21	-0.20	0.26	MWD
6565.00	12.13	39.40	6229.47	1340.89	1069.21	1714.98	0.13	-0.08	-0.47	MWD
6692.00	11.50	40.78	6353.78	1360.79	1085.95	1740.98	0.54	-0.50	1.09	MWD
6850.00	10.00	40.53	6509.00	1383.14	1105.15	1770.43	0.95	-0.95	-0.16	MWD
6977.00	8.56	42.15	6634.33	1398.53	1118.66	1790.89	1.15	-1.13	1.28	MWD
7072.00	7.81	42.28	6728.37	1408.55	1127.75	1804.39	0.79	-0.79	0.14	MWD
7167.00	6.88	44.40	6822.59	1417.39	1136.07	1816.50	1.02	-0.98	2.23	MWD
7350.00	5.69	42.03	7004.48	1431.96	1149.82	1836.46	0.67	-0.65	-1.30	MWD
7400.00	5.69	42.03	7054.24	1435.64	1153.14	1841.41	0.00	0.00	0.00	EXT. TD

Annotation

MD ft	TVD ft	
1285.00	1284.94	TIE-IN
7400.00	7054.24	EXT. TD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

Prickly Pear Unit UTA-79487
Peter's Point Unit UTA-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water Treatment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 05/14/2010. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. BBC is also submitting a list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Hendricks

Petroleum Engineer

Date

FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

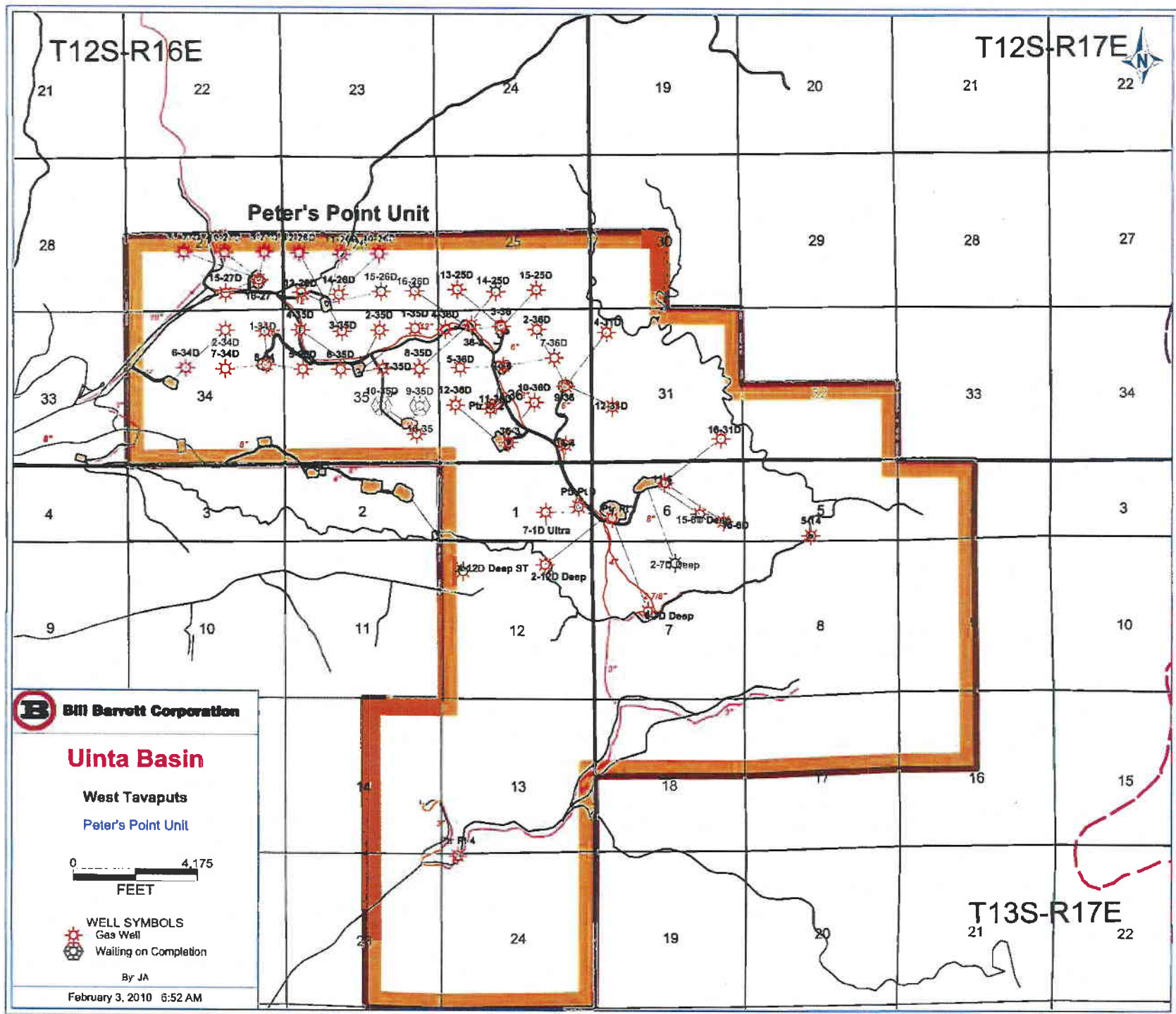
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Treatment of Prickly
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Pear Unit Water

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>Manny Hendricks</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

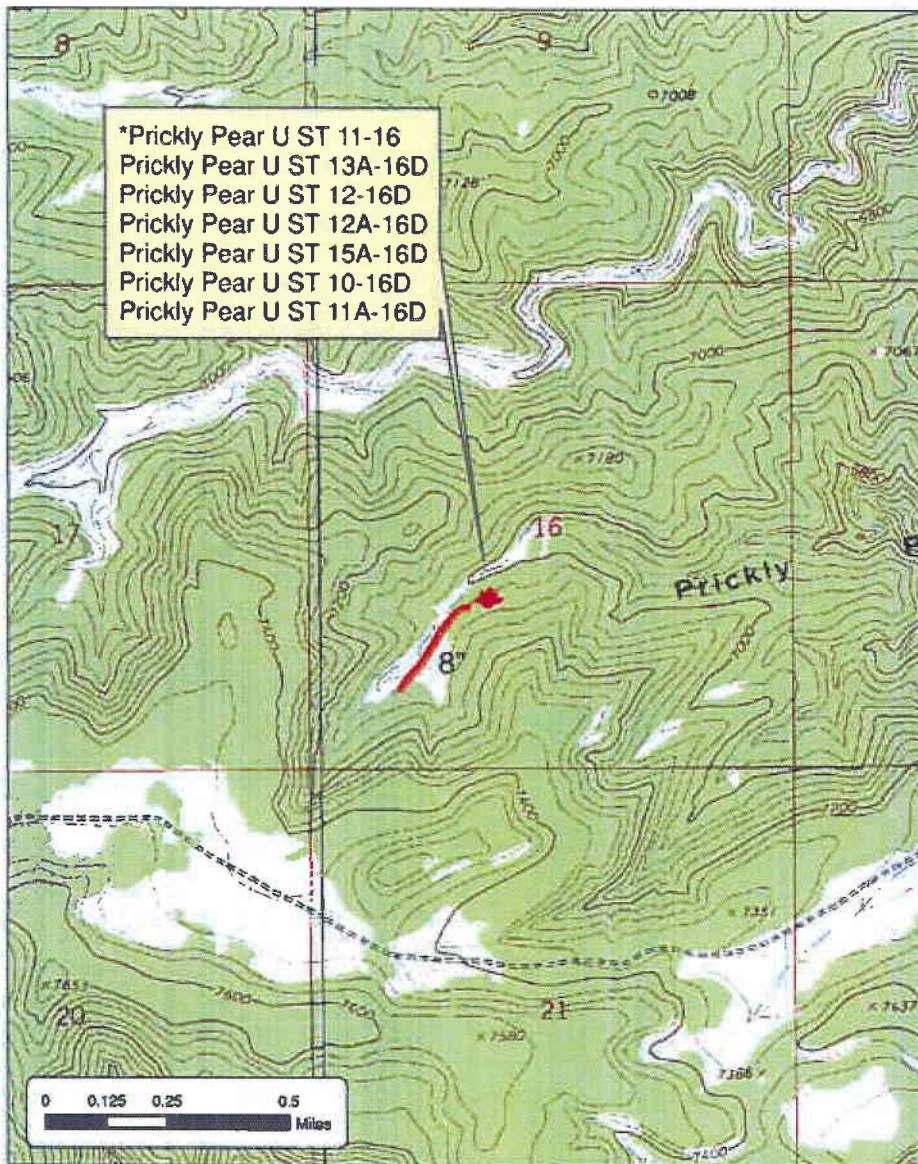
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

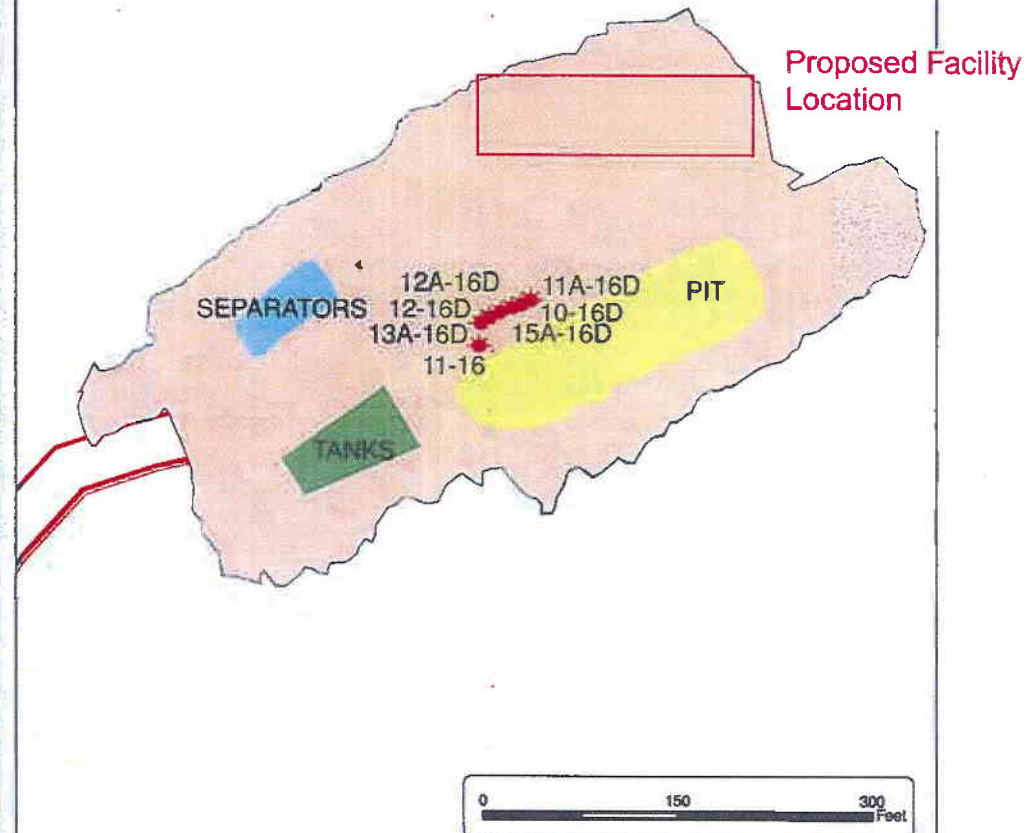
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE

Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

**Environmental
Industrial
Services**
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisecc@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS
430071654200	SC 1-STONE CABIN	GAS
430073001400	1-11-ST CAB-FED	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS
430073052200	16-15 (12S-15E)	GAS
430073001800	2-B-27-ST CAB FED	GAS
430071654200	SC 1-ST CAB UNIT	GAS
430073101800	36-06-12-15	GAS
430073082500	13-4 (12S-14E)	GAS
430073082800	21-2-12-15	GAS
430073082300	10-4-12-14	GAS
430073095400	7-25-12-15	GAS
430073093300	13-16-12-15	GAS
430073100800	5-13-12-14	GAS
430073094300	5-16-12-15	GAS
430073094500	7-16-12-15	GAS
430073094400	11-16-12-15	GAS
430073119300	15-18-12-15	GAS
430073098500	7-33D-12-15	GAS
430073128900	7-17D-12-15	GAS
430073086000	5-19-12-15	GAS
430073107300	13-23-12-15	GAS
430073119600	10-27-12-15	GAS
430073120600	1-20-12-15	GAS
430073118300	15-17-12-15	GAS
430073119800	7-20-12-15	GAS
430073116400	15-21-12-15	GAS
430073116600	13-21D-12-15	GAS
430073116500	7-28D-12-15	GAS
430073112100	3-28D-12-15	GAS
430073107500	3-26D-12-15	GAS
430073107400	1-27D-12-15	GAS
430073107600	15-22D-12-15	GAS
430073118700	3-22-12-15	GAS
430073118600	7-22D-12-15	GAS
430073118800	5-22D-12-15	GAS
430073135800	13-15D-12-15	GAS
430073119200	9-18D-12-15	GAS
430073118400	11-17D-12-15	GAS
430073119700	9-20D-12-15	GAS
430073119400	16-27D-12-15	GAS
430073119500	12-27D-12-15	GAS
430073118900	11-15D-12-15	GAS
430073125900	4-25D-12-15	GAS
430073126000	12-25D-12-15	GAS
430073128300	2-35-12-15	GAS
430073128500	4-35D-12-15	GAS
430073128400	10-26D-12-15	GAS
430073125700	11-18D-12-15	GAS
430073125800	11-20D-12-15	GAS
430073122600	2-36-12-15	GAS
430073122700	4-36-12-15	GAS
430073123800	13-22-12-15	GAS

UWI/API	Well	Status
430073123900	3-27D-12-15	GAS
430073123700	4-27D-12-15	GAS
430073124300	1-28-12-15	GAS
430073124200	5-27D-12-15	GAS
430073124400	8-28D-12-15	GAS
430073124100	9-28D-12-15	GAS
430073128700	9-17-12-15	GAS
430073129500	7-18D-12-15	GAS
430073129400	1-18D-12-15	GAS
430073124000	9-16-12-15	GAS
430073124500	1-16-12-15	GAS
430073136200	2-28D-12-15	GAS
430073139900	11-22D-12-15	GAS
430073136000	4-22D-12-15	GAS
430073140000	14-22D-12-15	GAS
430073139800	12-22D-12-15	GAS
430073136100	6-22D-12-15	GAS
430073141300	6-21D-12-15	GAS
430073141200	11-21D-12-15	GAS
430073141400	12-21D-12-15	GAS
430073142100	2-20D-12-15	GAS
430073141900	8-20D-12-15	GAS
430073135900	14-15D-12-15	GAS
430073145600	12-16D-12-15	GAS
430073139400	10-18D-12-15	GAS
430073128200	14-26D-12-15	GAS
430073128800	1-17D-12-15	GAS
430073129600	5-17D-12-15	GAS
430073131400	3-18D-12-15	GAS
430073131600	5-18D-12-15	GAS
430073131000	13-17D-12-15	GAS
430073130900	12-17D-12-15	GAS
430073131100	14-17D-12-15	GAS
430073131200	16-18D-12-15	GAS
430073132800	3-21D-12-15	GAS
430073131500	4-18-12-15	GAS
430073130800	8-17D-12-15	GAS
430073130700	10-17D-12-15	GAS
430073131300	8-18D-12-15	GAS
430073131700	6-18D-12-15	GAS
430073145900	10-16D-12-15	GAS
430073132100	16-17D-12-15	GAS
430073132400	14-16D-12-15	GAS
430073132900	4-21D-12-15	GAS
430073136400	5A-27D-12-15	GAS
430073136800	1A-28D-12-15	GAS
430073136300	16X-21D-12-15	GAS
430073140100	4A-27D-12-15	GAS
430073139300	14A-18D-12-15	GAS
430073139500	15A-18D-12-15	GAS
430073139600	16A-18D-12-15	GAS
430073145800	15A-16D-12-15	GAS
430073146100	13A-16D-12-15	GAS
430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

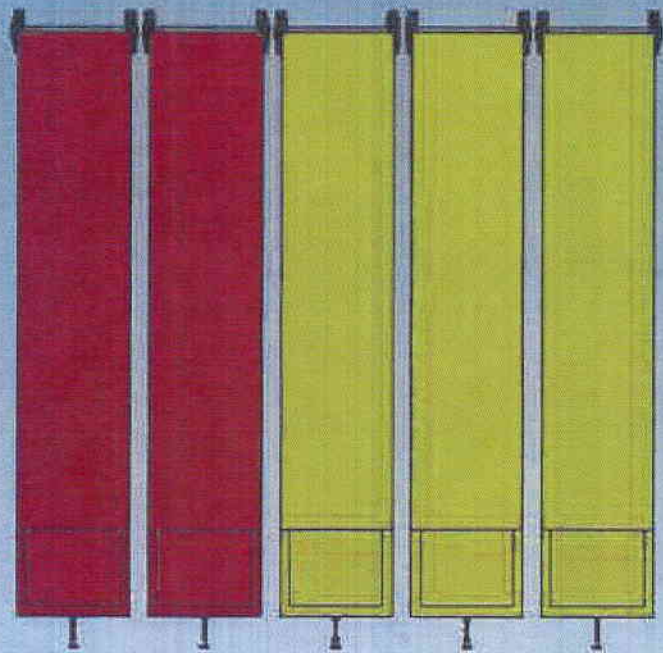
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

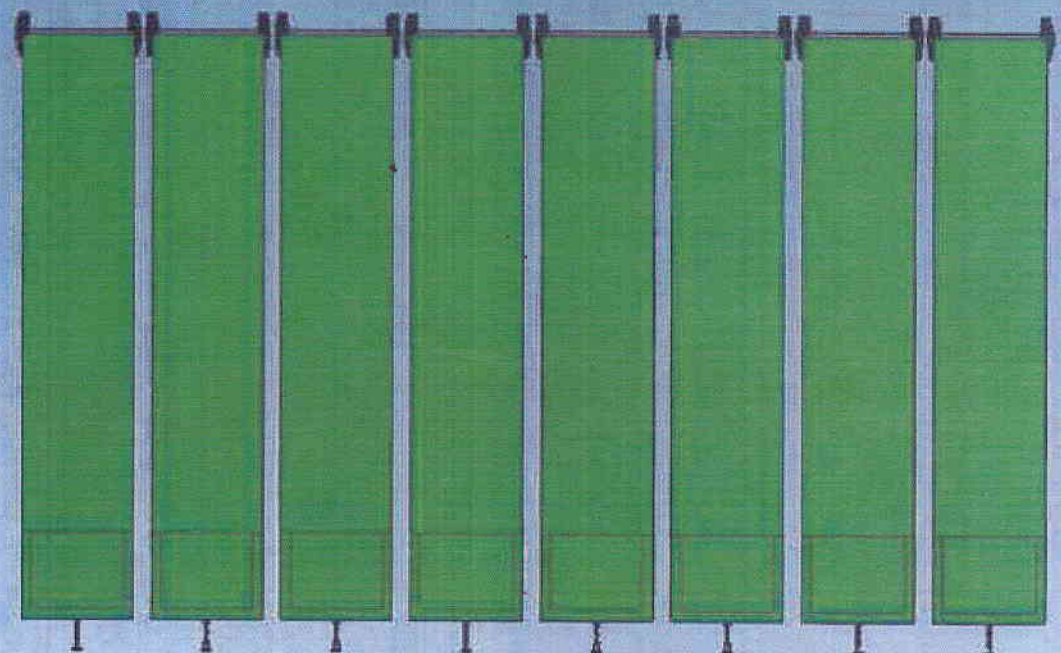
Inlet

Weir Tanks/Treatment

Treated Water



Pump



2010 STATE WELL COMPLETIONS



Bill Barrett Corporation

Uinta Basin

West Tavaputs

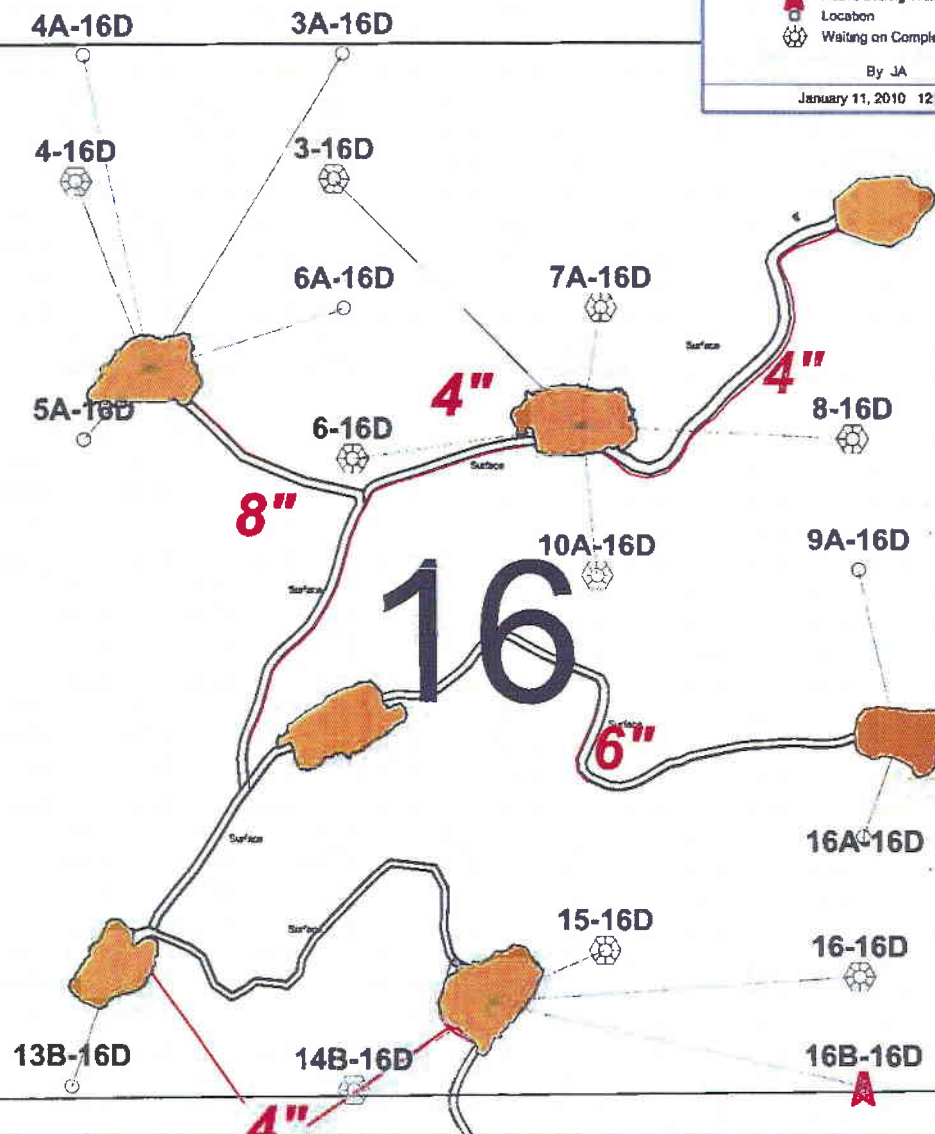
Prickly Pear Section 16



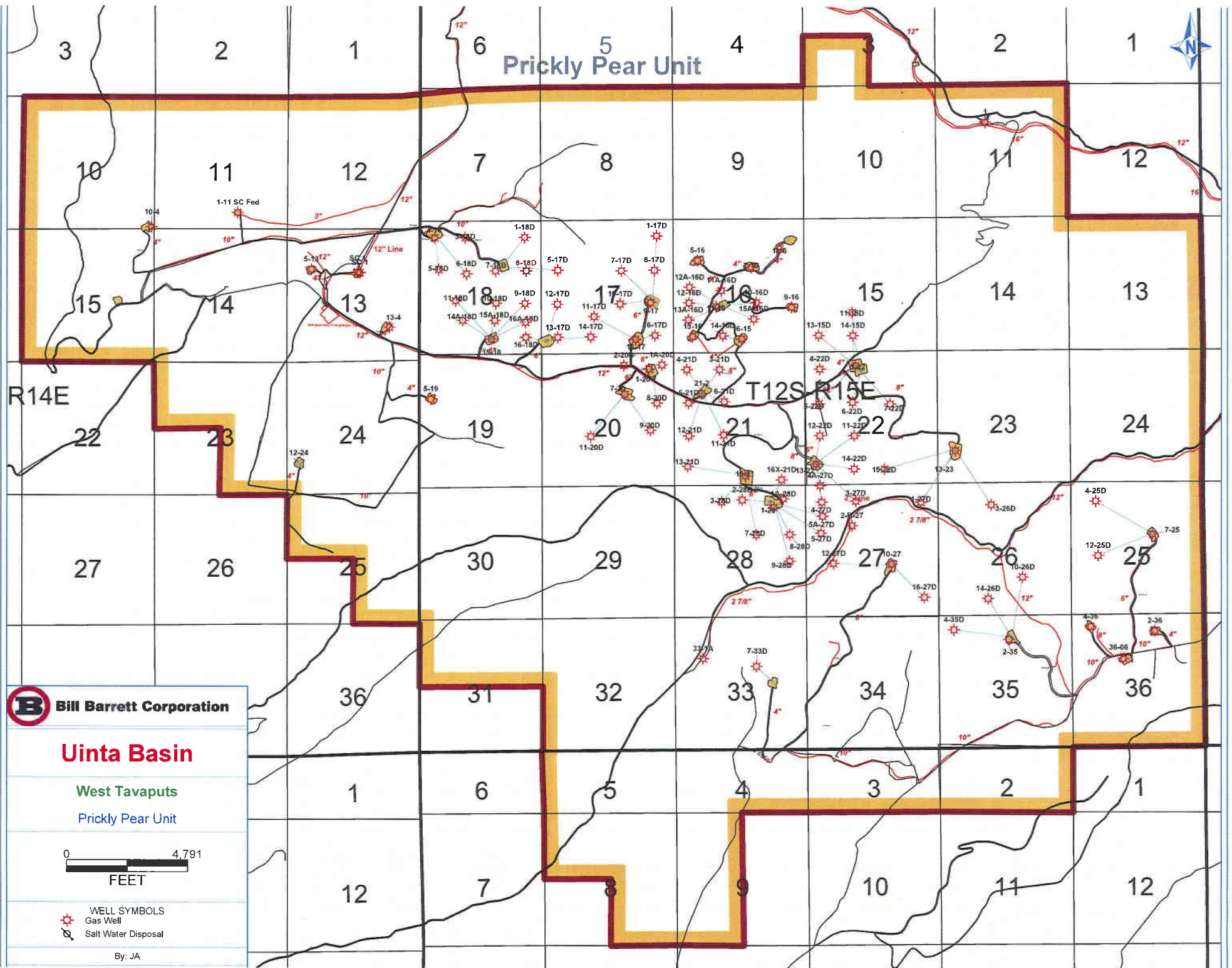
WELL SYMBOLS
Active Drilling Well
Location
Waiting on Completion

By JA

January 11, 2010 12:19 PM



Prickly Pear Unit



Bill Barrett Corporation

Uinta Basin

West Tavaputs

Prickly Pear Unit



WELL SYMBOLS
Gas Well
Salt Water Disposal

By: JA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0000681			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT			
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: PETERS POINT U FED 10-36D-12-16			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007311740000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0644 FSL 2126 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S		9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/27/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: lower tubing </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: lower tubing
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: lower tubing			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 4872'. Please contact Brian Hilgers with questions at 303.312.8183.					
Accepted by the Utah Division of Oil, Gas and Mining Date: February 16, 2012 By: Derek Quist					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst DATE 2/13/2012			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0000681
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PETERS POINT U FED 10-36D-12-16
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007311740000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: PETERS POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0644 FSL 2126 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/24/2012				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached to this sundry are the procedures that took place to lower the tubing on this well from 3/22/2012 - 3/24/2012. Please contact Brady Riley at 303-312-8115 with questions.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 17, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/5/2012

**Bill Barrett Corporation****Peter's Point #10-36D-12-16 3/22/2012 06:00 - 3/23/2012 06:00**

API/UWI 43-007-31174	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 7,400.0	Primary Job Type Workover
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	14.00	20:00	FBCK	Flowback Well	production
20:00	1.50	21:30	SRIG	Rig Up/Down	MI RU WSU

Peter's Point #10-36D-12-16 3/23/2012 06:00 - 3/24/2012 06:00

API/UWI 43-007-31174	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 7,400.0	Primary Job Type Workover
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	7.00	13:00	CTRL	Crew Travel	Crew travel. Safety Meet. Swings on tub. PPE. RU/RD. PU tubing.
13:00	1.50	14:30	BOPI	Install BOP's	Open well to blow down tank. ND tree. NU BOPs & Annular. Rig floor.
14:30	1.50	16:00	RUTB	Run Tubing	Tally rabbit. PU 2 3/8 L-80 tub. PU 46 joints 1458.46 EOT @ 6330.46 ft. Total jts in well 204. (Bit sub..96 ". One jt. tub=31.59 ft. X nipple.1.39 ft.one jt. 31.58 ft. XN nipple: 1.23 ft. 202 joints 2 3/8: 6245.90 ft. Hanger: .75 ". EOT @ 6329.50 ft.
16:00	1.00	17:00	BOPR	Remove BOP's	Land hanger. ND BOPs. NU tree & Flow line.
17:00	1.50	18:30	SRIG	Rig Up/Down	RD WSU and equipment. Turn well to production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator):

N2165-Bill Barrett Corporation
 1099 18th Street, Suite 230
 Denver, CO 80202

Phone: 1 (303) 312-8134

TO: (New Operator):

N4040-EnerVest Operating, LLC
 1001 Fannin Street, Suite 800
 Houston, TX 77002

Phone: 1 (713) 659-3500

CA No.

Unit:

Peter Point

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
5. PHONE NUMBER: (713) 659-3500		9. API NUMBER:
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadih NAME (PLEASE PRINT)

Rm Zavadih SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N21165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachael Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR